

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL ☐ GAS ☐
WELL ☐ WELL ☒

OTHER

SINGLE ☐ MULTIPLE ☐
ZONE ZONE

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1003' FEL, 2329' FSL, NE SE 7-10S-20E

At proposed prod. zone 2200' FEL, 1900' FNL, SW NE 7-10S-20E

4424025N
610867E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 20 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

5434'

16. NO. OF ACRES IN LEASE

1970.2

17. NO. OF ACRES ASSIGNED
TO THIS WELL

NA

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED
OR APPLIED FOR, ON THIS LEASE, FT.

1630'

19. PROPOSED DEPTH

7790' TVD

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5087'

22. APPROX. DATE WORK WILL START*

Upon approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8", K-55	36#	300'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	8290'	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

Directional Drill

RECEIVED

FEB 14 2000

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

G. T. Nimmo, Operations Manager

SIGNED

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

43047-33478

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL IF ANY:

APPROVED BY

TITLE

BRADLEY G. HILL

DATE

3/23/02

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal Approval of this
Action is Necessary

T10S, R20E, S.L.B.&M.

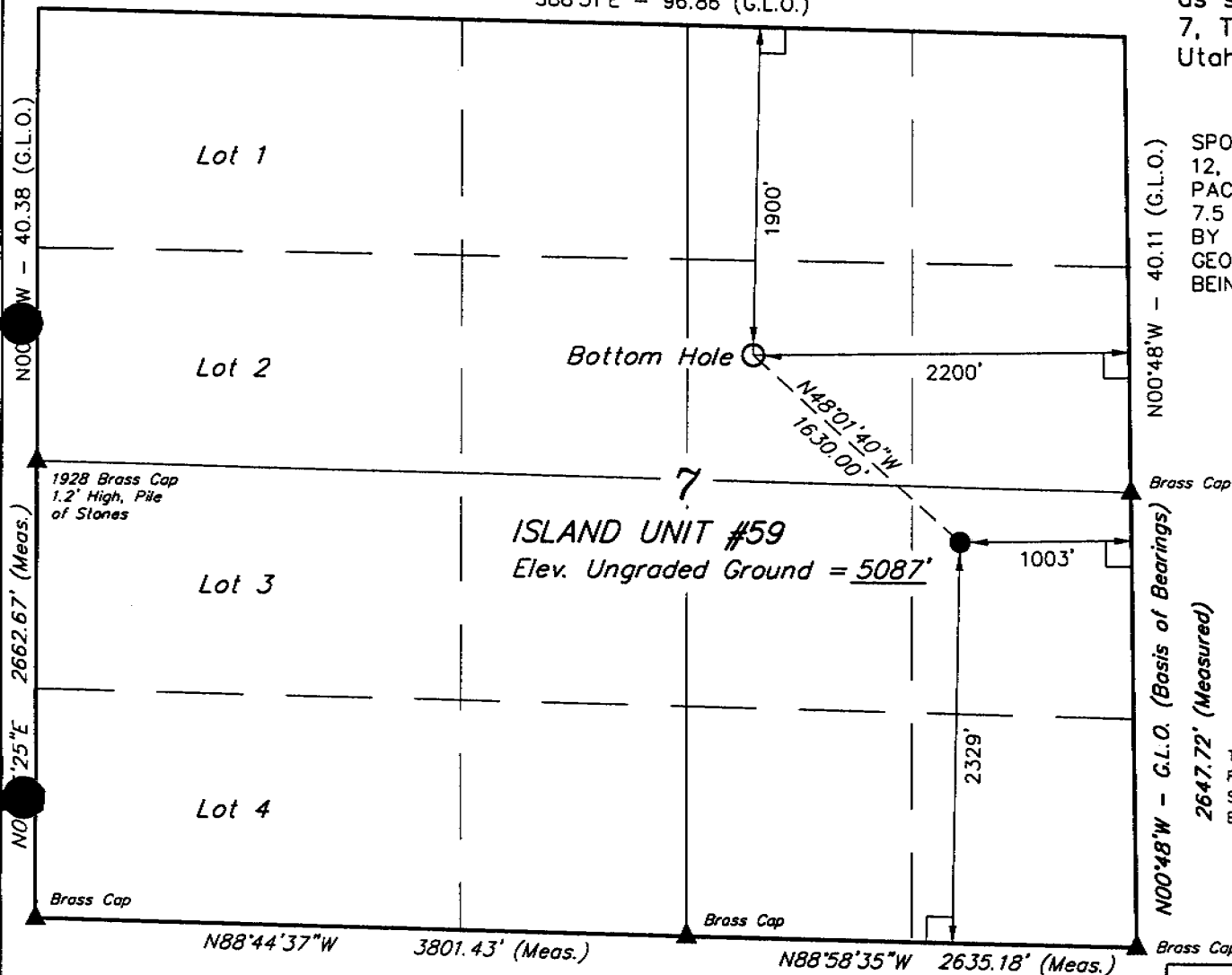
WEXPRO COMPANY

Well location, ISLAND UNIT #59, located as shown in the NE 1/4 SE 1/4 of Section 7, T10S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION IN THE NE 1/4 SW 1/4 OF SECTION 12, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5125 FEET.

S88°51'E - 96.86 (G.L.O.)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Paul H. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°57'39"
LONGITUDE = 109°42'06"

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-13-99	DATE DRAWN: 12-29-99
PARTY D.A. T.A. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WEXPRO COMPANY	

**Drilling Plan
Wexpro Company
Island Unit Well No. 59
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	TVD Depth	Remarks
Uintah	Surface	
Green River	1,420'	Gas, Secondary Objective
Kick Off Point	1,800'	
Birds Nest Aquifer	2,385'	
Wasatch Tongue	4,405'	
Green River Tongue	4,755'	Gas, Secondary Objective
Wasatch	4,905'	Gas, Secondary Objective
Lower Wasatch Marker	6,985'	Gas, Primary Objective
Total Depth	7,790'	

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock

- b. No floats at bit
- c. Monitoring of mud system will be visual
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

Size	Top	Bottom	Weight	Grade	Thread	Condition
9-5/8"	sfc	300'	36	K55	STC	New
4-1/2"	sfc	8,290' MD	11.6	N80	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36 lb.	K55	STC	2,020 psi	3,520 psi	423,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 300 feet of Class G with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 5000 feet of 50/50 Poz-gel followed by 3100 feet of Class G with reducer and fluid loss additives, if needed.

4. MUD PROGRAM: Fresh water with gel sweeps will be used from surface to 300 feet. Fresh water with 2% KCL will be used from 300 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. LOGGING: Electric Logs will be run as deemed necessary.

TESTING: None

CORING: None

6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 137 degrees F and a BHP of 2900 psi are expected.

7. ANTICIPATED STARTING DATE: Upon Approval

DURATION OF OPERATION: 15 days

WEXPRO COMPANY

Structure : SEC.7-T10S-R20E

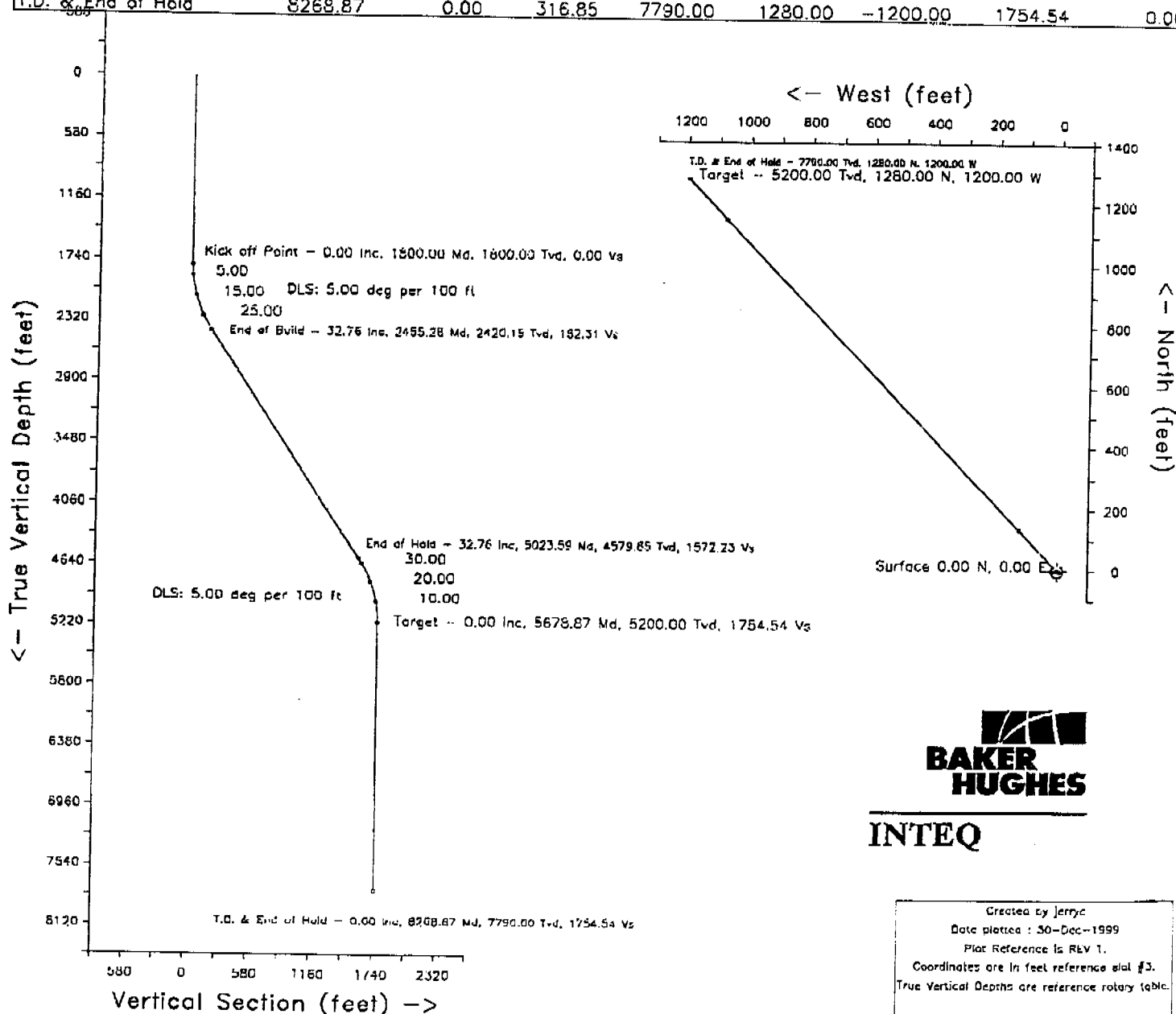
Well : ISLAND #59

Field : UINTAH COUNTY

Location : UTAH

WELL PROFILE DATA

Point	MD	Inc	Dir	TVD	North	East	V. Sect	Deg/100
Tie on	0.00	0.00	316.85	0.00	0.00	0.00	0.00	0.00
KOP	1800.00	0.00	316.85	1800.00	0.00	0.00	0.00	0.00
End of Build	2455.28	32.76	316.85	2420.15	133.00	-124.69	182.31	5.00
End of Hold	5023.59	32.76	316.85	4579.85	1147.00	-1075.31	1572.23	0.00
Target	5678.87	0.00	316.85	5200.00	1280.00	-1200.00	1754.54	5.00
T.D. & End of Hold	8268.87	0.00	316.85	7790.00	1280.00	-1200.00	1754.54	0.00

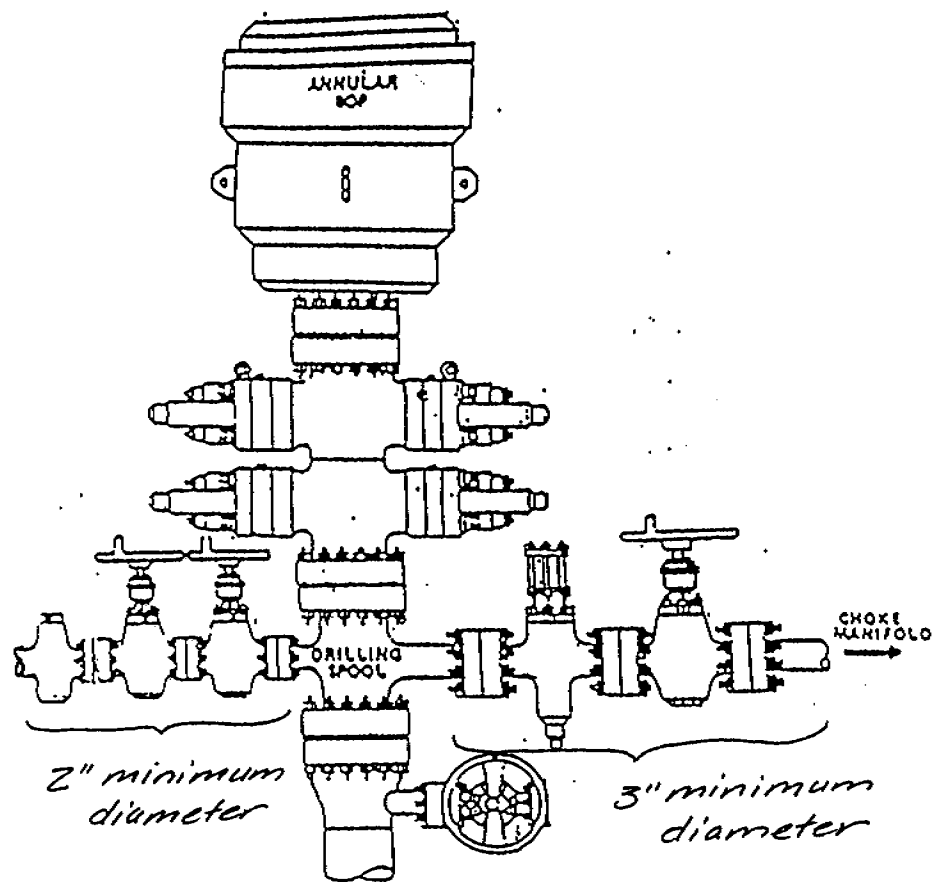


**BAKER
HUGHES**

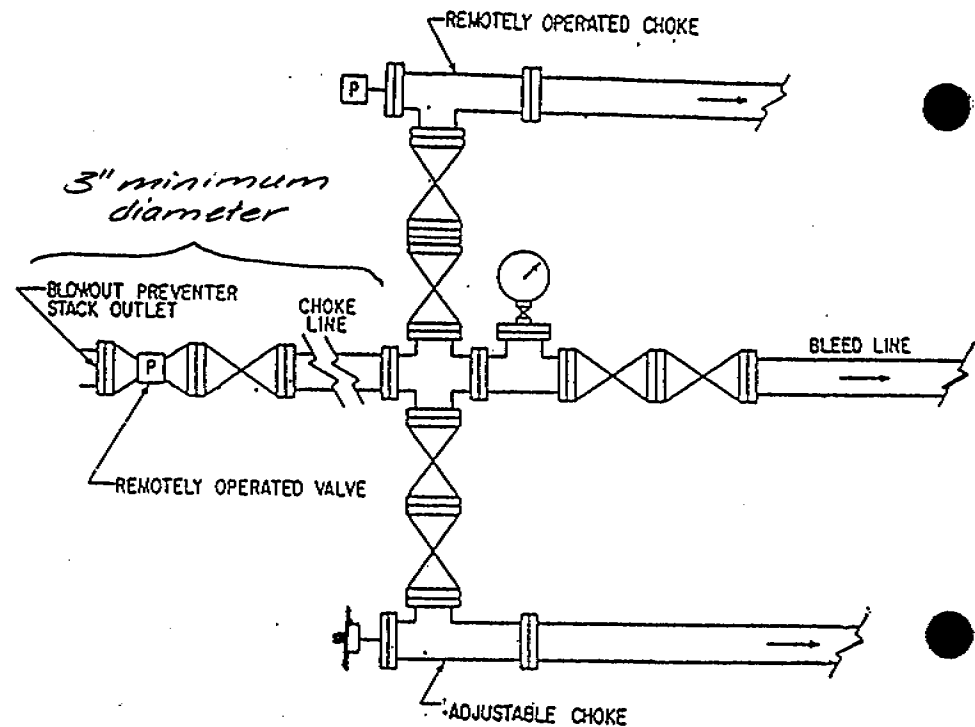
INTEQ

Created by Jerry
 Date plotted : 30-Dec-1999
 Plot Reference is REV 1.
 Coordinates are in feet reference slot #3.
 True Vertical Depths are reference rotary table.
 --- Baker Hughes INTEQ ---

Azimuth 316.85 with reference 0.00 N, 0.00 E from slot #3



WEXPRO/CELSIUS
6K psi Blowout Prevention Equipment



Choke Manifold System

Note: Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

**Surface Use and Operations
Wexpro Company
Island Unit Well No. 59
Uintah County, Utah**

1. Existing Road:
 - A. Proposed Well Site as Staked: Refer to well location plat and area map.
 - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
 - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.
2. Planned Access Roads:
 - A. Approximately 0.4 miles of new road construction is anticipated. The road will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30-foot wide right-of-way (maximum disturbance).
 - B. Maximum grade: Will not exceed 8 percent.
 - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
 - D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
 - E. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
 - F. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.
3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.
4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via sundry Notice prior to installation.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new installations and at least quarterly thereafter. The Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The proposed pipeline will be constructed and operated by Questar Gas Management Company. The pipeline will be approximately 960 feet in length. The proposed surface pipeline will be 3.5-inch O.D., Grade B or X-42 with a 0.288-inch wall thickness. The width of the right-of-way requested is 50 feet for construction and will revert to 30 feet for operation and maintenance purposes. The pipeline will be either brown or black in color.

The maximum operating pressure that the natural gas pipeline is designed for is 1170 psig. Associated facilities include above ground valving and piping at the lateral junctions.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the William E. Brown water well located in Section 32-T6S-R20E, Water Use Claim #43-9077, Application #t20262.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in an unlined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseedling, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.
12. Other Information: Greg Darlington of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the Bureau of Land Management. If any cultural resources are found during construction, all work will stop, and the Authorized Officer will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan area, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: 02/10/00

Name G. T. Nimmo
G. T. Nimmo, Operations Manager

LOCATION LAYOUT FOR

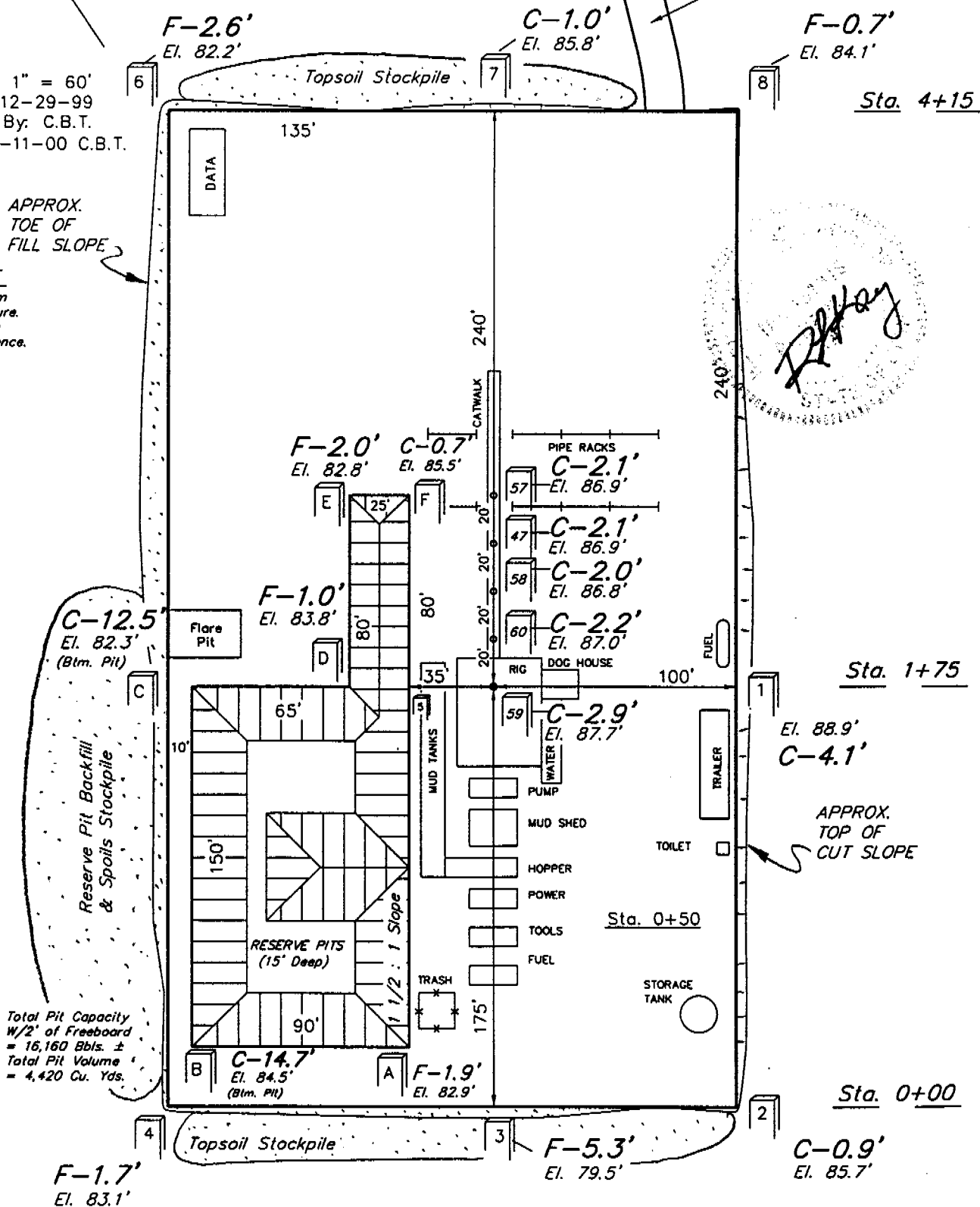
ISLAND UNIT #59, #60, #58, #47, & #57
SECTION 7, T10S, R20E, S.L.B.&M.
NE 1/4 SE 1/4 \ \

SCALE: 1" = 60'
DATE: 12-29-99
Drawn By: C.B.T.
Revised: 1-11-00 C.B.T.

APPROX.
TOE OF
FILL SLOPE

FLARE PIT

Min. 100' from
rig substructure.
Min. 30' from
reserve pit fence.



Elev. Ungraded Ground at the #60 Location Stake = 5087.7'
Elev. Graded Ground at the #60 Location Stake = 5084.8'

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85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

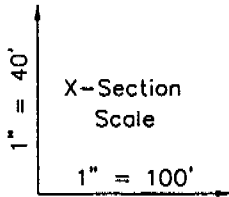
WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

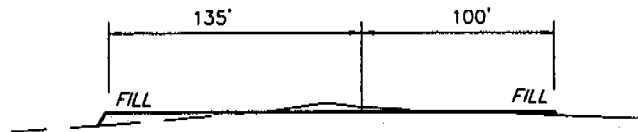
ISLAND UNIT #59, #60, #58, #47, & #57

SECTION 7, T10S, R20E, S.L.B.&M.

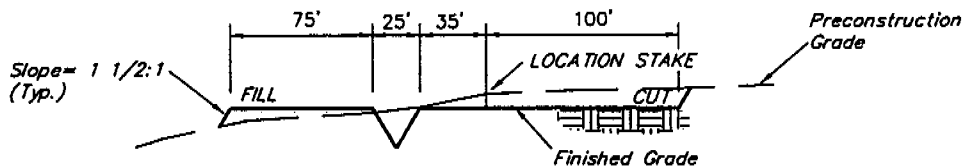
NE 1/4 SE 1/4



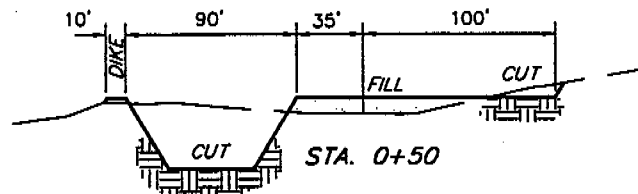
DATE: 12-29-99
Drawn By: C.B.T.
Revised: 1-11-00 C.B.T.



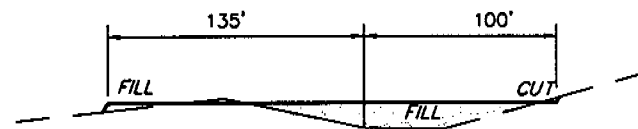
STA. 4+15



STA. 1+75



STA. 0+50



STA. 0+00

NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

FIGURE #2

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,810 Cu. Yds.

Remaining Location = 6,940 Cu. Yds.

TOTAL CUT = 8,750 CU.YDS.

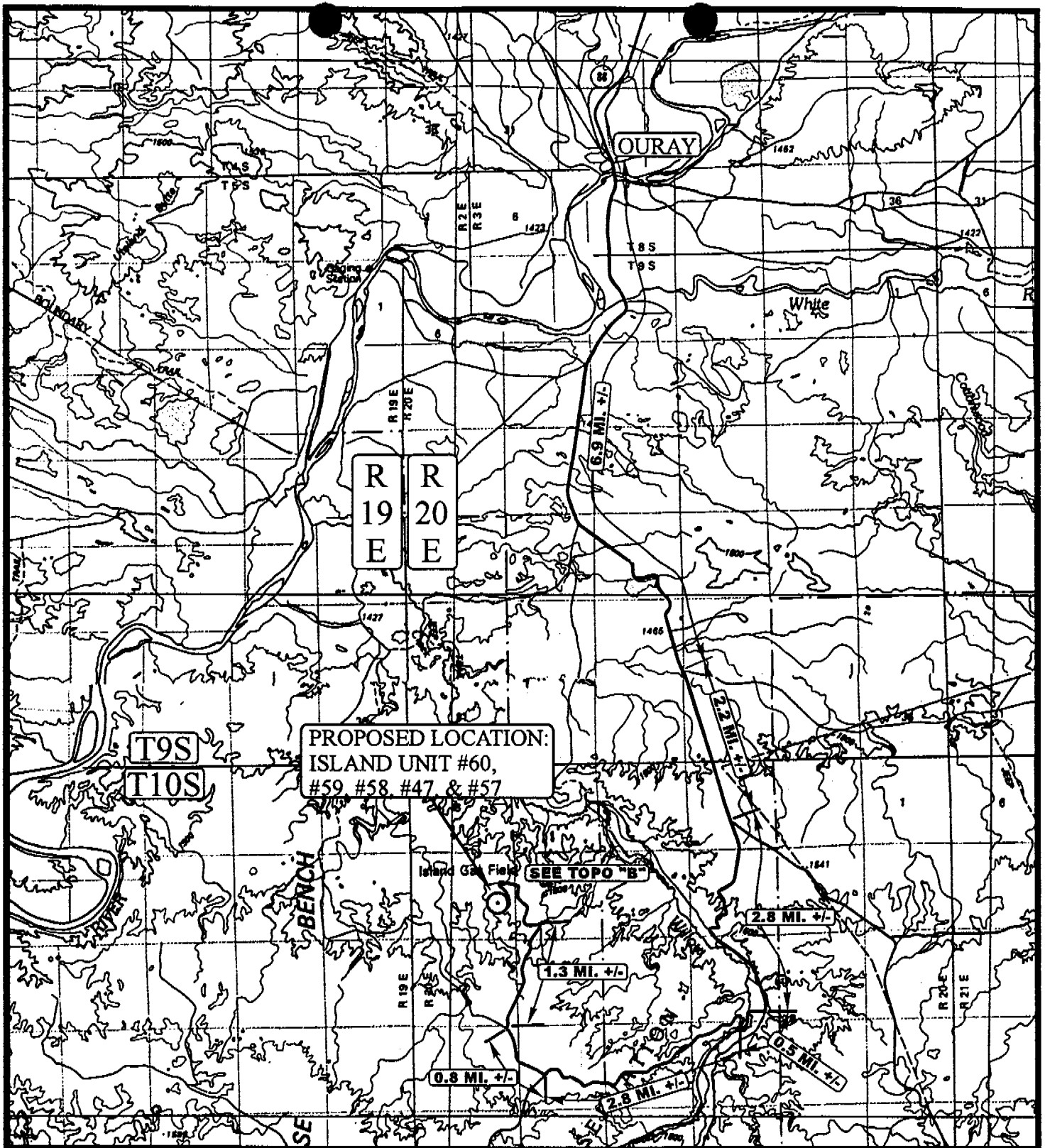
FILL = 4,490 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 4,020 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.) = 4,020 Cu. Yds.

EXCESS UNBALANCE
(After Rehabilitation) = 0 Cu. Yds.

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85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



WEXPRO COMPANY

ISLAND UNIT #60, #59, #58, #47, & 57
SECTION 7, T10S, R20E, S.L.B.&M.
NE 1/4 SE 1/4



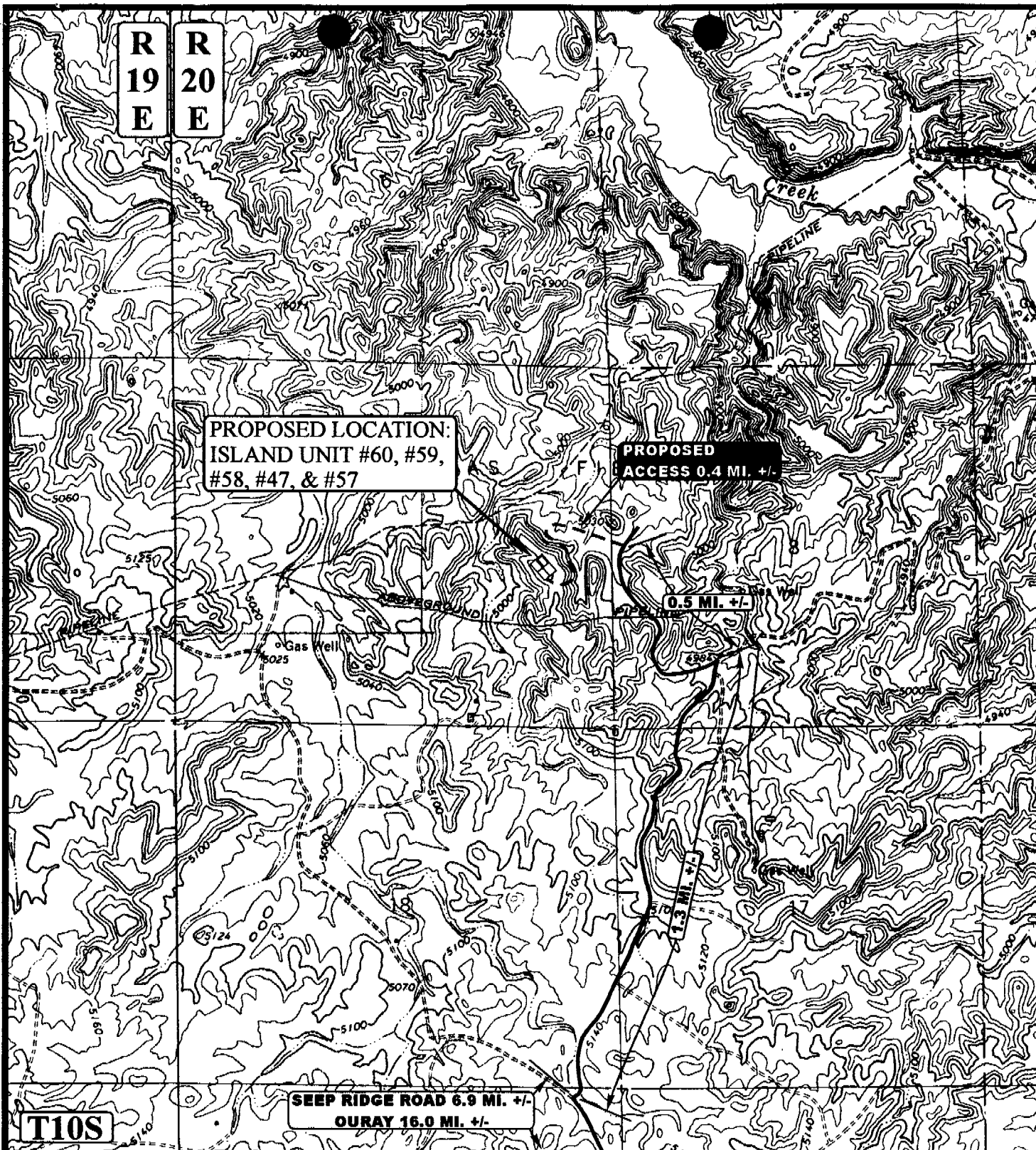
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 29 99
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: JLG. REVISED: 00-00-00

A
TOPO



LEGEND:

----- PROPOSED ACCESS ROAD
 _____ EXISTING ROAD



WEXPRO COMPANY

ISLAND UNITS #60, #59, #58, #47, & #57
SECTION 7, T10S, R20E, S.L.B.&M.
NE 1/4 SE 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 **29** **99**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. [REVISED: 00-00-00]



T10S

PROPOSED LOCATION:
ISLAND UNIT #60, #59,
#58, #47 & #57

IU 64,
65, & 66

EXIST. ROAD (TYP.)

METER
STA.

IU 15, 44,
45 & 46

LEGEND

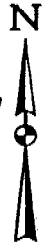
- ① 1 - SURFACE PIPELINE
- ② 2 - SURFACE PIPELINES
- ③ 3 - SURFACE PIPELINES
- ④ 1 - BURIED PIPELINE
- ⑤ 2 - BURIED PIPELINES

R
19
E

R
20
E

LEGEND:

- Existing Fences
- Existing Powerlines
- == Existing Roads
- - - Existing Trails
- Existing Tele. Cables
- Existing Pipelines
- ◆ Dry Hole Marker
- Producing Wells
- ⓪ Reference Number
(See Reference Sheet)



WEXPRO COMPANY

ISLAND UNIT #60, #59, #58, #47 & #57
SECTION 7, T10S, R20E, S.L.B.&M.
NE 1/4 SE 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

AFFIDAVIT OF
SURFACE INSPECTION

1	4	00
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. [REVISED: 00-00-00]

1
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/14/2000

API NO. ASSIGNED: 43-047-33478

WELL NAME: ISLAND U 59

OPERATOR: WEXPRO COMPANY (N1070)

CONTACT: G T NIMMO

PHONE NUMBER: 307-382-9791

PROPOSED LOCATION:

NESE 07 100S 200E

SURFACE: 2329 FSL 1003 FEL

SWNE BOTTOM: 1900 FNL 2200 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1-Federal

LEASE NUMBER: U-4482

SURFACE OWNER: 1-Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ES0019)
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190 - 5 (B)
☒ Water Permit
(No. 43-9077)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit Island
☐ R649-3-2. General
Siting: _____
☐ R649-3-3. Exception
☐ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
☒ R649-3-11. Directional Drill

COMMENTS: Need add'l info. "Direct/Drill." (Rec'd 3-22-00)

STIPULATIONS: ① FEDERAL APPROVAL
② Oil Shale
③ directional



Utah Oil Gas and Mining

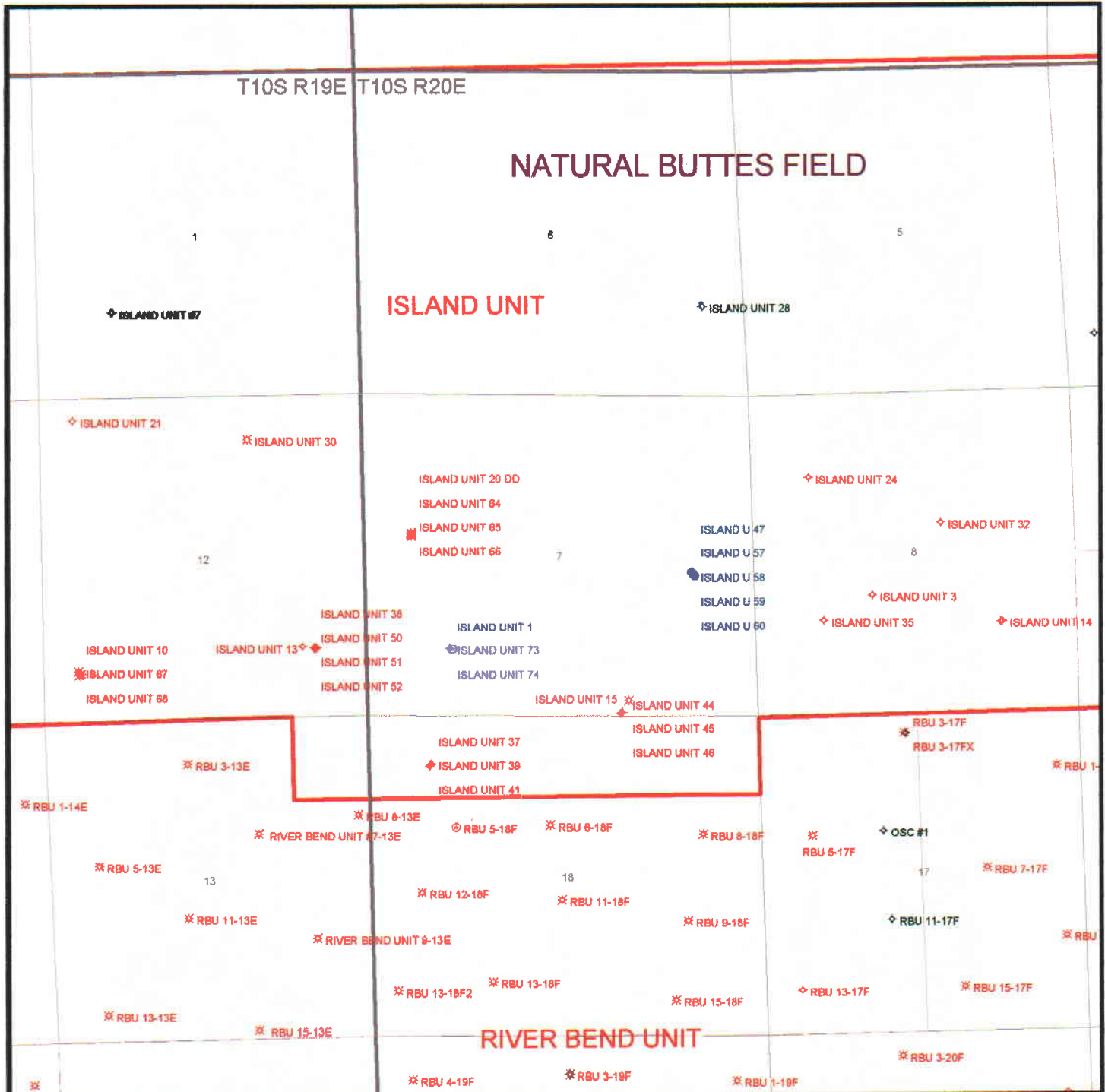
Serving the Industry, Protecting the Environment

OPERATOR: WEXPRO COMPANY (N1070)

FIELD: NATURAL BUTTES (630)

SEC. 7, T 10 S, R 20 E

COUNTY: UINTAH UNIT: ISLAND



PREPARED
DATE: 16-Feb-2000

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/14/2000

API NO. ASSIGNED: 43-047-33478

WELL NAME: ISLAND UNIT 59

OPERATOR: WEXPRO COMPANY (N1070)

CONTACT: G T NIMMO

AMENDED

PHONE NUMBER: 307-382-9791

PROPOSED LOCATION:

SENE 07 100S 200E

SURFACE: 2391 FNL 0571 FEL

SWNE BOTTOM: 1900 FNL 2200 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1-Federal

LEASE NUMBER: U-4482

SURFACE OWNER: 1-Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ES0019)
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190 - 5 (B)
☒ Water Permit
(No. 43-9077)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit Island
R649-3-2. General
Siting: _____
R649-3-3. Exception
Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
☒ R649-3-11. Directional Drill

COMMENTS:

Need add'l info. "Direct. Dril." (Req'd 5-1-00)

STIPULATIONS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1003' FEL, 2329' FSL, NE SE 7-10S-20E (Surface Location)

2200' FEL, 1900' FNL, SW NE 7-10S-20E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Amend APD Filing

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested in the seven day letter, the minimum amount of cement to be used by volume is as follows:

The 9-5/8-inch O.D., 36#, K-55, ST&C casing will be cemented with 222 cubic feet of Class G cement with 3% CaCl₂ and 1/4% Cello Flake, if needed.

The 4-1/2-inch O.D., 11.6#, N-80, 8 rd thrd, LT&C casing will be cemented with 1200 cubic feet of 50/50 Pozmix and 700 cubic feet of Class G.

The archaeological report was sent on February 16, 2000 from Western Wyoming Archaeological Services (99-WWC-396).

RECEIVED
FEB 24 2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Signed

G. T. Nimmo, Operations Manager

Title

February 22, 2000

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

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2200' FEL, 1900' FNL, SW NE 7-10S-20E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Amend APD Filing

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached are the final directional well profile for the above well.

RECEIVED

FEB 28 1990

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo, Operations Manager

Title

February 23, 2000

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Proposed Well Profile

Client: Wexpro Company	Survey Computation Method: Minimum Curvature
Field: UT, Uintah County	DLS Computation Method: Lubinski
Structure: Pad #10	Vertical Section Azimuth: 311.300°
Well: Island #59	Vertical Section Origin: N 0.000 ft, E 0.000 ft
Borehole: New Borehole	TVD Reference:
UWI/API#: 0.0 ft above	
Date: February 24, 2000	Magnetic Declination: 12.666°
Grid Convergence: 1.28568585°	Total Field Strength: 53632.594 nT
Scale Factor: 1.00012345	Dip: 66.363°
	Declination Date: January 10, 2000
Location: N 40 12 0.302, W 109 33 0.313	Magnetic Declination Model: BGM 1999
: N 3238397.004 fUS, E 2185133.897 fUS	North Reference: Grid North
Coordinate System: NAD83 Utah State Planes, Northern Zone, US Feet	Coordinate Reference To: Well Head

Station ID	MD (ft)	Incl (°)	Azim (°)	TVD (ft)	VSec (ft)	N-S (ft)	E-W (ft)	Closure (ft)	at Azim (°)	DLS (°/100ft)	TF (°)	FSL (ft)	FNL (ft)	FEL (ft)
KOP	0.00	0.00	311.3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-48.7MTF	2329.00	2951.00	1003.00
	1800.00	0.00	311.3	1800.00	0.00	0.00	0.00	0.00	0.00	0.00	-48.7MTF	2329.00	2951.00	1003.00
	1900.00	3.00	311.3	1899.95	2.62	1.73	-1.97	2.62	311.28	3.00	-48.7MTF	2330.73	2949.27	1004.97
	2000.00	6.00	311.3	1999.63	10.46	6.90	-7.86	10.46	311.28	3.00	0.0	2335.90	2944.10	1010.86
	2100.00	9.00	311.3	2098.77	23.51	15.51	-17.87	23.51	311.28	3.00	0.0	2344.51	2935.49	1020.67
	2200.00	12.00	311.3	2197.08	41.74	27.54	-31.36	41.74	311.28	3.00	0.0	2356.54	2923.46	1034.36
	2300.00	15.00	311.3	2294.31	65.08	42.94	-48.90	65.08	311.28	3.00	0.0	2371.94	2908.06	1051.90
	2400.00	18.00	311.3	2390.18	93.48	61.67	-70.24	93.48	311.28	3.00	0.0	2390.67	2889.33	1073.24
	2500.00	21.00	311.3	2484.43	126.85	83.70	-95.32	126.85	311.28	3.00	0.0	2412.70	2867.30	1098.32
	2600.00	24.00	311.3	2576.81	165.12	108.94	-124.08	165.12	311.28	3.00	0.0	2437.94	2842.06	1127.08
	2700.00	27.00	311.3	2667.06	208.16	137.34	-156.42	208.16	311.28	3.00	0.0	2466.34	2813.66	1159.42
	2800.00	30.00	311.3	2754.93	255.87	168.82	-192.27	255.87	311.28	3.00	0.0	2497.82	2782.18	1185.27
	2900.00	33.00	311.3	2840.18	308.12	203.29	-231.53	308.12	311.28	3.00	0.0	2532.29	2747.71	1234.53
	3000.00	36.00	311.3	2922.59	364.75	240.66	-274.09	364.75	311.28	3.00	0.0	2569.66	2710.34	1277.09
	3100.00	39.00	311.3	3001.91	425.62	280.82	-319.83	425.62	311.28	3.00	0.0	2609.82	2670.18	1322.83
	3171.68	41.15	311.3	3056.76	471.77	311.27	-354.51	471.77	311.28	3.00	0.0	2640.27	2639.73	1357.51
	4015.16	41.15	311.3	3691.89	1026.81	677.48	-771.59	1026.81	311.28	0.00	180.0	3006.48	2273.52	1774.59
	4100.00	39.03	311.3	3756.79	1081.44	713.53	-812.65	1081.44	311.28	2.50	180.0	3042.53	2237.47	1815.65
	4200.00	36.53	311.3	3835.82	1142.70	753.94	-858.68	1142.70	311.28	2.50	180.0	3082.94	2197.06	1861.68
	4300.00	34.03	311.3	3917.45	1200.45	792.05	-902.07	1200.45	311.28	2.50	180.0	3121.05	2158.95	1905.07
EOC #1 Begin Drop	4400.00	31.53	311.3	4001.52	1254.59	827.77	-942.76	1254.59	311.28	2.50	180.0	3156.77	2123.23	1945.76
	4500.00	29.03	311.3	4087.87	1305.00	861.03	-980.64	1305.00	311.28	2.50	180.0	3190.03	2089.97	1983.64
	4600.00	26.53	311.3	4176.34	1351.61	891.78	-1015.66	1351.61	311.28	2.50	180.0	3220.78	2059.22	2018.66
	4700.00	24.03	311.3	4266.75	1394.31	919.95	-1047.75	1394.31	311.28	2.50	180.0	3248.95	2031.05	2050.75
	4800.00	21.53	311.3	4358.95	1433.02	945.50	-1076.84	1433.02	311.28	2.50	180.0	3274.50	2005.50	2079.84
	4900.00	19.03	311.3	4452.74	1467.68	968.36	-1102.88	1467.68	311.28	2.50	180.0	3297.36	1982.64	2105.88
	5000.00	16.53	311.3	4547.96	1498.21	988.51	-1125.83	1498.21	311.28	2.50	180.0	3317.51	1962.49	2128.83
	5100.00	14.03	311.3	4644.41	1524.56	1005.89	-1145.63	1524.56	311.28	2.50	180.0	3334.89	1945.11	2148.63
	5200.00	11.53	311.3	4741.93	1546.68	1020.49	-1162.25	1546.68	311.28	2.50	180.0	3349.49	1930.51	2165.25
	5300.00	9.03	311.3	4840.32	1564.52	1032.26	-1175.66	1564.52	311.28	2.50	180.0	3361.26	1918.74	2178.66
#59 Target TD / PBHL	5400.00	6.53	311.3	4939.39	1578.06	1041.19	-1185.83	1578.06	311.28	2.50	180.0	3370.19	1909.81	2188.83
	5500.00	4.03	311.3	5038.95	1587.26	1047.26	-1192.74	1587.26	311.28	2.50	-48.7MTF	3376.26	1903.74	2195.74
	5600.00	1.53	311.3	5138.83	1592.11	1050.46	-1196.39	1592.11	311.28	2.50	-48.7MTF	3379.46	1900.54	2199.39
	5661.18	0.00	311.3	5200.00	1592.92	1051.00	-1197.00	1592.92	311.28	2.50	-48.7MTF	3380.00	1900.00	2200.00
	8251.18	0.00	311.3	7790.00	1592.92	1051.00	-1197.00	1592.92	311.28	0.00	0.0MTF	3380.00	1900.00	2200.00

Survey Program: (No Error Model Selected)

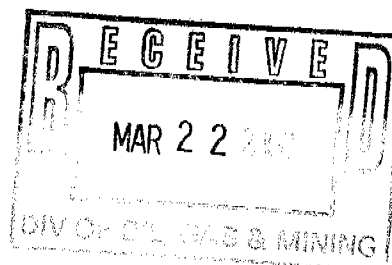
QUESTAR

Wexpro Company
 180 East 100 South
 P.O. Box 45601
 Salt Lake City, UT 84145-0601
 Tel 801 324 2600
 Fax 801 324 2637

March 22, 2000

State of Utah
 Department of Natural Resources
 Division of Oil, Gas and Mining
 P.O. Box 145801
 Salt Lake City, UT 84114-5801

Attn.: Lisha Cordova



Re: Island Unit APD's
 Uintah County, Utah

On February 2, 2000, Wexpro Company submitted to the Bureau of Land Management (BLM), Utah Office, Applications for Permit to Drill (APD's) for Island Unit Wells No. 47, 58, 59, 60, 69, 70, 71, 73 and 74. On March 9, 2000, the BLM approved our APD's. However, we have yet to receive such approval from the Utah Division of Oil, Gas and Mining (the Division). It is my understanding that the Division is withholding such approval because we are not in compliance with Rule No. R649-3-11 of the Division's regulations dealing with directional drilling.

Listed below are the locations of the above referenced wells:

Well	Location	Lease	Acres	Ownership
Island Unit 47	SL: NE SE 7-10S-20E BHL: NW SW 8-10S-20E	U-4486	1,353.33	Wexpro Company - 100%
Island Unit 58	SL: NE of Lot 4, 7-10S-20E BHL: NW SE 7-10S-20E	U-4482	1,970.27	Wexpro Company - 100%
Island Unit 59	SL: NE SE 7-10S-20E BHL: SW NE 8-10S-20E	U-4482	1,970.27	Wexpro Company - 100%
Island Unit 60	SL: NE SE 7-10S-20E BHL: SE NE 8-10S-20E	U-4482	1,970.27	Wexpro Company - 100%
Island Unit 69	SL: SE NW 11-10S-19E BHL: SW NW 11-10S-19E	U-4481	1,282.52	Wexpro Company - 100%
Island Unit 70	SL: SE NW 11-10S-19E BHL: NW NW 11-10S-19E	U-4481	1,282.52	Wexpro Company - 100%

Official Natural Gas Supplier to the
 2002 Olympic Winter Games



Well	Location	Lease	Acres	Ownership
Island Unit 71	SL: SE NW 11-10S-19E BHL: SW NE 11-10S-19E	U-4481	1,282.52	Wexpro Company - 100%
Island Unit 73	SL: NE of Lot 4, 7-10S-20E BHL: SE SW 7-10S-20E	U-4482	1,970.27	Wexpro Company - 100%
Island Unit 74	SL: NE of Lot 4, 7-10S-20E BHL: SW of Lot 4, 7-10S-20E	U-4482	1,970.27	Wexpro Company - 100%

I would like point out that all lease within the Island Unit Participating Area "A" in which these wells are proposed to be drilled in, are fully committed to the Island Unit and subject to the Island Unit Agreement and Unit Operating Agreement. I would also like to point out that within the directional path of these wells (surface location to bottom hole location), all such acreage within 460 ft is owned by Wexpro and does not require us to obtain the approval of other parties regarding our intended operations.

At this time, Wexpro respectfully requests that the Division approve our APD's as were earlier submitted. Should you have any questions, please call me at (801) 324-2611.

Sincerely,

WEXPRO COMPANY


David J. Quinn, Coordinator
Units and Joint Operations

QUESTAR

Facsimile Transmittal

Date: March 22, 2000	Fax number: (801) 359-3940
To: Lisha Cordova	
Company: Department of Natural Resources.	Location:
Number of pages <i>including cover sheet</i>: 5	
From: David Quinn	Location:

[illegible]



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 23, 2000

Wexpro Company
PO Box 458
Rock Springs, WY 82902

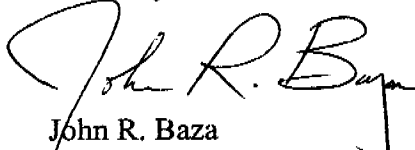
Re: Island Unit 59 Well, 1900' FNL, 2200' FEL, SW NE, Sec. 7, T. 10S, R. 20E,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33478.

Sincerely,


John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company

Well Name & Number Island Unit 59

API Number: 43-047-33478

Lease: U-4482

Location: SW NE Sec. 7 T. 10S R. 20E

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing in property cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, submitted of a complete angular deviation and directional survey report is required.

6. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL ☐ GAS ☐
WELL ☐ WELL ☒

OTHER

SINGLE ☐ MULTIPLE ☐
ZONE ZONE

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 571' FEL, 2391' FNL, SE NE 7-10S-20E

At proposed prod. zone 2200' FEL, 1900' FNL, SW NE 7-10S-20E

AMENDED

4424200N BHL-4424349N
610998E 610502E

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

ISLAND

8. FARM OR LEASE NAME, WELL NO.

ISLAND UNIT NO. 59

9. API WELL NO.

PENDING

10. FIELD AND POOL, OR WILDCAT

ISLAND UNIT

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

7-10S-20E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 20 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

5434'

16. NO. OF ACRES IN LEASE
1970.2

17. NO. OF ACRES ASSIGNED
TO THIS WELL
NA

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED
OR APPLIED FOR, ON THIS LEASE, FT.

1630'

19. PROPOSED DEPTH
7648' TVD

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5087'

22. APPROX. DATE WORK WILL START*

Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8", K-55	36#	300'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	8,148'	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

COPY SENT TO OPERATOR

Date: 5-5-00
Initials: CHD

Approved by the
Utah Division

Oil & Gas

Date: 5/4/00

By: [Signature]

RECEIVED

APR 17 2000

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

G. T. Nimmo, Operations Manager

DATE

(This space for Federal or State office use)

PERMIT NO.

43-047-33478

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

DATE

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S, R20E, S.L.B.&M.

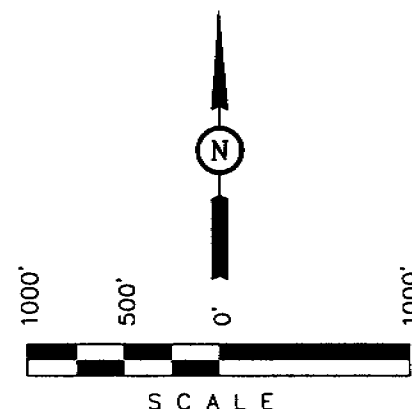
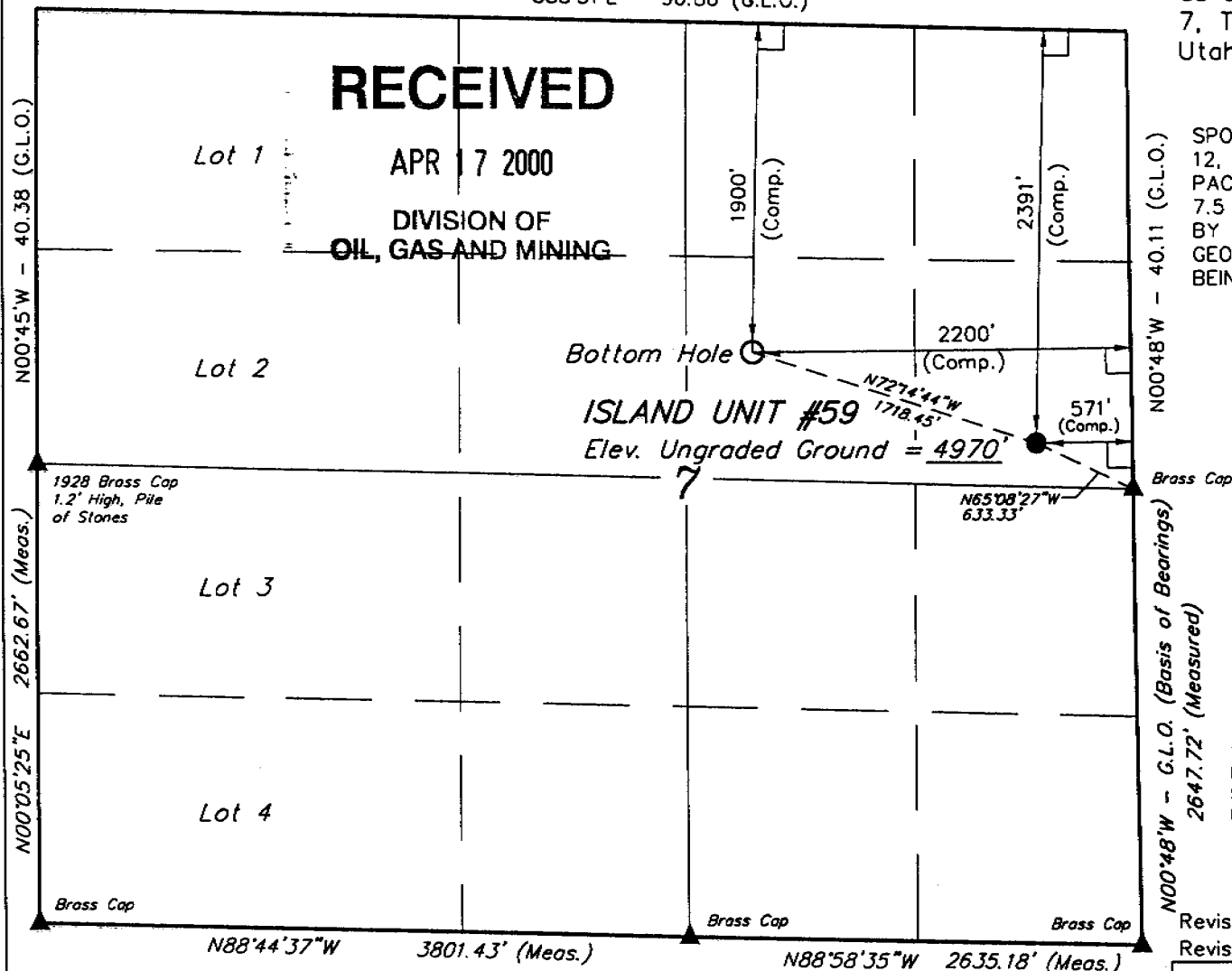
S88°51'E - 96.86 (G.L.O.)

WEXPRO COMPANY

Well location, ISLAND UNIT #59, located as shown in the SE 1/4 NE 1/4 of Section 7, T10S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION IN THE NE 1/4 SW 1/4 OF SECTION 12, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5125 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 04-03-00 D.R.B.
Revised: 1-11-00 C.B.T.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°57'45"
LONGITUDE = 109°42'01"

**Drilling Plan
Wexpro Company
Island Unit Well No. 59
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	TVD Depth	Remarks
Uintah	Surface	
Green River	1,298'	Gas, Secondary Objective
Kick Off Point	1,800'	
Birds Nest Aquifer	2,263'	
Wasatch Tongue	4,283'	
Green River Tongue	4,633'	Gas, Secondary Objective
Wasatch	4,783'	Gas, Secondary Objective
Lower Wasatch Marker	6,873'	Gas, Primary Objective
Total Depth	7,648'	

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. **PRESSURE CONTROL EQUIPMENT:** (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock

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- b. No floats at bit
- c. Monitoring of mud system will be visual
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

Size	Top	Bottom	Weight	Grade	Thread	Condition
9-5/8"	sfc	300'	36	K55	LTC	New
4-1/2"	sfc	8,148' MD	11.6	N80	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36 lb.	K55	LTC	2,020 psi	3,520 psi	489,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 300 feet of Class G with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 5000 feet of 50/50 Poz-gel followed by 3150 feet of Class G with reducer and fluid loss additives, if needed.

4. MUD PROGRAM: Fresh water with gel sweeps will be used from surface to 300 feet. Fresh water with 2% KCL will be used from 300 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. LOGGING: Electric Logs will be run as deemed necessary.

TESTING: None

CORING: None

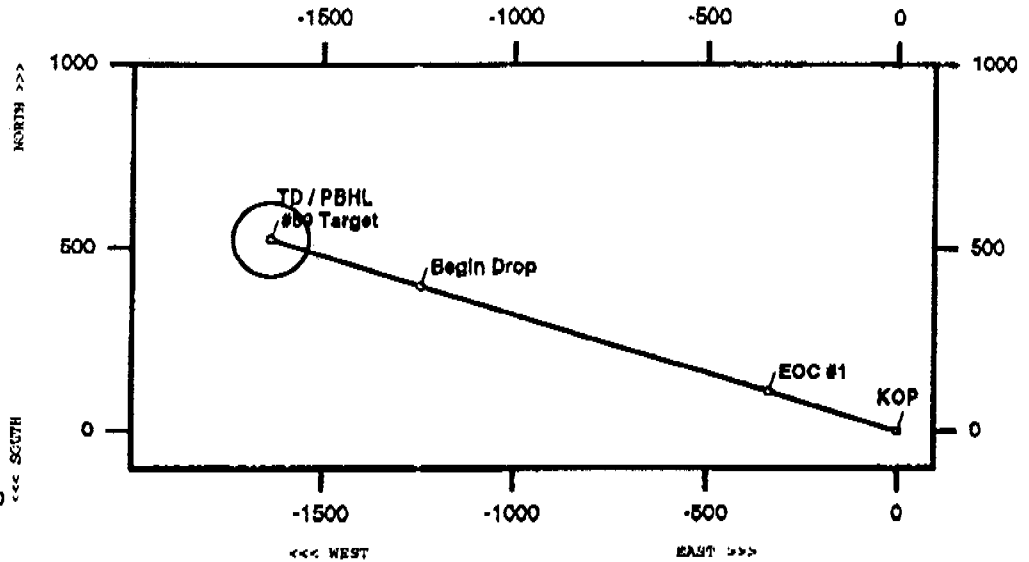
6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 137 degrees F and a BHP of 2900 psi are expected.
7. ANTICIPATED STARTING DATE: Upon Approval

DURATION OF OPERATION: 15 days

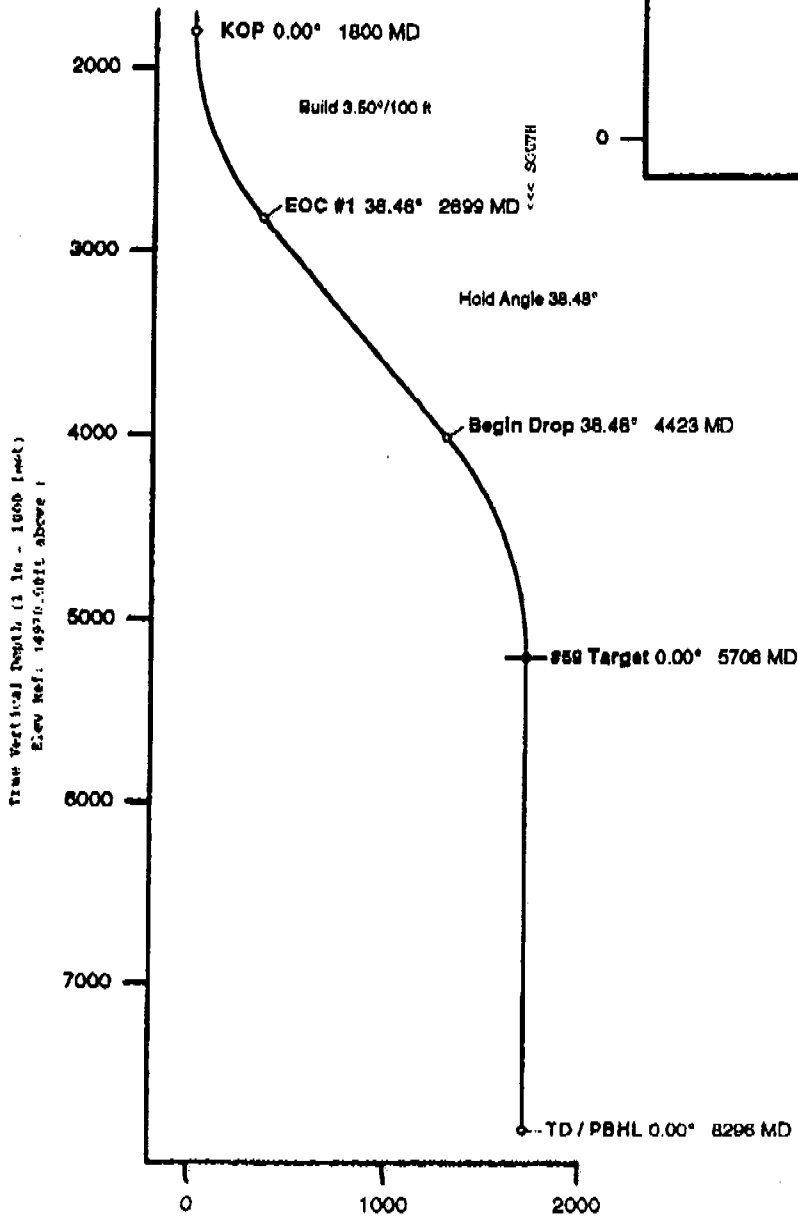
Schlumberger Wexpro Company

WELL Island #59	FIELD UT, Uintah County	STRUCTURE Pad #10
--------------------	----------------------------	----------------------

PLAN VIEW Scale (1 in = 500 feet)



Vertical Section View



True North
 Tot Corr (E 12.56°)
 Mag Dec (E 12.55°)

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Quality Control
 Date Drawn: 11-Apr-2000
 Drawn by: K Sullivan
 Checked by: _____
 Client OK: _____

Vertical Section Departure at 287.75 deg from (0.0, 0.0). (1 in = 1000 feet)

Schlumberger**Proposed Well Profile**

Client: Wexpro Company	Survey Computation Method: Minimum Curvature
Field: UT, Uintah County	DL8 Computation Method: Lubinski
Structure: Pad #10	Vertical Section Azimuth: 287.750°
Well: Island #59	Vertical Section Origin: N 0.000 ft, E 0.000 ft
Borehole: New Borehole	TVD Reference:
UWYAP#: 4970.0 ft above	
Date: April 11, 2000	Magnetic Declination: 12.549°
Grid Convergence: 1.1855871°	Total Field Strength: 53324.414 nT
Scale Factor: 1.00020703	Dip: 66.130°
	Declination Date: April 11, 2000
Location: N 39 57 45.000, W 109 42 1.000	Magnetic Declination Model: BGGM 1999
: N 3160946.414 ftUS, E 2144976.349 ftUS	North Reference: True North
Coordinate System: NAD83 Utah State Planes, Northern Zone, US Feet	Coordinate Reference To: Well Head

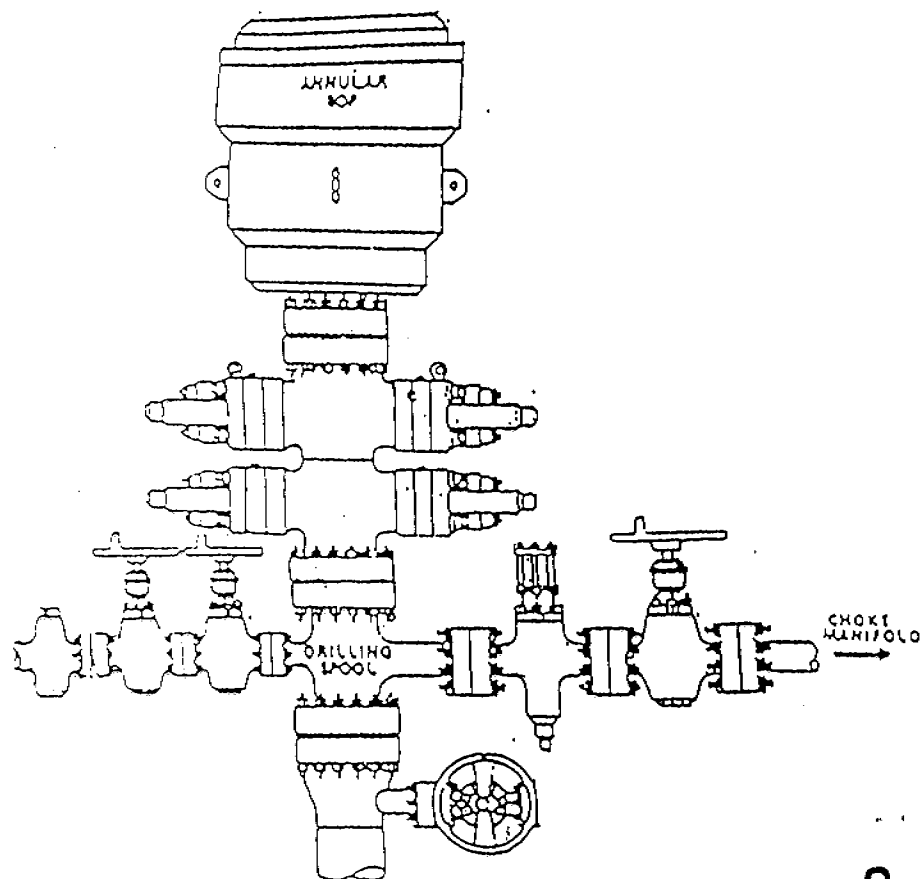
Station ID	MD (ft)	Incl (°)	Azlm (°)	TVD (ft)	VSec (ft)	N-S (ft)	E-W (ft)	Closure (ft)	at Azlm (°)	DL8 (°/100ft)	TF (°)
	0.00	0.00	287.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-72.2MTF
KOP	1800.00	0.00	287.75	1800.00	0.00	0.00	0.00	0.00	0.00	0.00	-72.2MTF
	1900.00	3.50	287.75	1899.94	3.05	0.93	-2.91	3.05	287.75	3.50	-72.2MTF
	2000.00	7.00	287.75	1999.50	12.20	3.72	-11.62	12.20	287.75	3.50	0.0
	2100.00	10.50	287.75	2098.32	27.41	8.38	-26.11	27.41	287.75	3.50	0.0
	2200.00	14.00	287.75	2196.03	46.63	14.83	-46.31	46.63	287.75	3.50	0.0
	2300.00	17.50	287.75	2292.26	75.77	23.10	-72.16	75.77	287.75	3.50	0.0
	2400.00	21.00	287.75	2386.66	106.73	33.16	-103.55	106.73	287.75	3.50	0.0
	2500.00	24.50	287.75	2478.66	147.40	44.95	-140.38	147.40	287.75	3.50	0.0
	2600.00	28.00	287.75	2568.54	191.62	58.43	-182.49	191.62	287.75	3.50	0.0
	2700.00	31.50	287.75	2655.34	241.23	73.56	-229.74	241.23	287.75	3.50	0.0
	2800.00	35.00	287.75	2738.96	296.05	90.28	-281.95	296.05	287.75	3.50	0.0
EOC #1	2899.34	38.48	287.75	2818.55	355.46	108.39	-338.53	355.46	287.75	3.50	0.0
Begin Drop	4423.41	38.48	287.75	4011.69	1303.74	397.68	-1241.65	1303.74	287.75	0.00	180.0
	4500.00	38.18	287.75	4072.59	1350.16	411.72	-1285.87	1350.16	287.75	3.00	180.0
	4600.00	33.18	287.75	4154.81	1407.07	429.07	-1340.05	1407.07	287.75	3.00	180.0
	4700.00	30.18	287.75	4239.90	1459.58	445.06	-1390.06	1459.58	287.75	3.00	180.0
	4800.00	27.18	287.75	4327.62	1507.56	459.71	-1435.76	1507.56	287.75	3.00	180.0
	4900.00	24.18	287.75	4417.74	1550.89	472.93	-1477.03	1550.89	287.75	3.00	180.0
	5000.00	21.18	287.75	4509.99	1589.44	484.68	-1513.74	1589.44	287.75	3.00	180.0
	5100.00	18.18	287.75	4604.14	1623.12	494.95	-1545.81	1623.12	287.75	3.00	180.0
	5200.00	15.18	287.75	4699.92	1651.81	503.70	-1573.14	1651.81	287.75	3.00	180.0
	5300.00	12.18	287.75	4797.08	1675.46	510.91	-1595.66	1675.46	287.75	3.00	180.0
	5400.00	9.18	287.75	4895.33	1693.99	516.56	-1613.31	1693.99	287.75	3.00	180.0
	5500.00	6.18	287.75	4994.43	1707.35	520.64	-1626.03	1707.35	287.75	3.00	180.0
	5600.00	3.18	287.75	5094.06	1715.51	523.12	-1633.80	1715.51	287.75	3.00	-72.2MTF
	5700.00	0.18	287.75	5194.03	1718.44	524.02	-1636.60	1718.44	287.75	3.00	-72.2MTF
#59 Target	5705.97	0.00	287.75	5200.00	1718.45	524.02	-1636.60	1718.45	287.75	3.00	-72.2MTF
TD / PBHL	8295.97	0.00	287.75	7790.00	1718.45	524.02	-1636.60	1718.45	287.75	0.00	0.0MTF

Survey Program: (No Error Model Selected)

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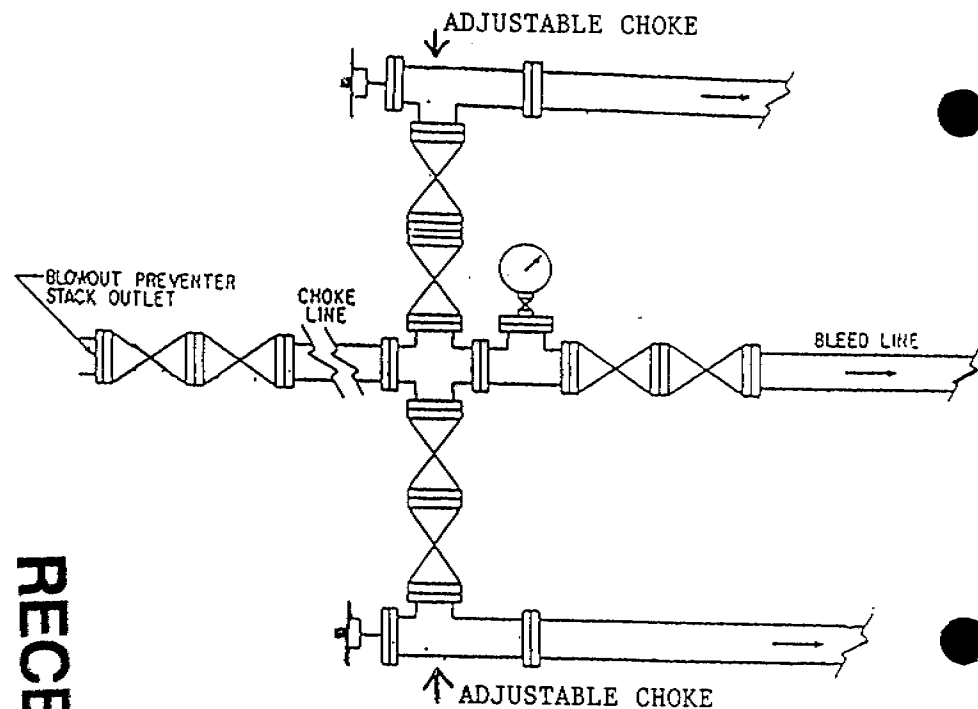
WEXPRO/CELSIUS
3K psi Blowout Prevention Equipment

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side

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Choke Manifold System

NOTE: 1. Minimum Choke Manifold Configuration

2. Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

Surface Use and Operations
Wexpro Company
Island Unit Well No. 59
Uintah County, Utah

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1. Existing Road:
 - A. Proposed Well Site as Staked: Refer to well location plat and area map.
 - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
 - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.
2. Planned Access Roads:
 - A. Approximately 0.1 miles of new road construction is anticipated. The road will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30-foot wide right-of-way (maximum disturbance).
 - B. Maximum grade: Will not exceed 8 percent.
 - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
 - D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
 - E. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
 - F. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.
3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.
4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via sundry Notice prior to installation.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new installations and at least quarterly thereafter. The Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The proposed pipeline will be constructed and operated by Questar Gas Management Company. The pipeline will be approximately 1920 feet in length. The proposed surface pipeline will be 3.5-inch O.D., Grade B or X-42 with a 0.288-inch wall thickness. The width of the right-of-way requested is 50 feet for construction and will revert to 30 feet for operation and maintenance purposes. The pipeline will be either brown or black in color.

The maximum operating pressure that the natural gas pipeline is designed for is 1170 psig. Associated facilities include above ground valving and piping at the lateral junctions.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the William E. Brown water well located in Section 32-T6S-R20E, Water Use Claim #43-9077, Application #t20262 or hauled by Troy Murray Trucking Company under Permit #49-1634 at a point of diversion in Section 24, T9S, R19E.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in an unlined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.
12. Other Information: Stan Olmstead of the Bureau of Land Management, Vernal Field Office, in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the Bureau of Land Management. If any cultural resources are found during construction, all work will stop, and the Authorized Officer will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

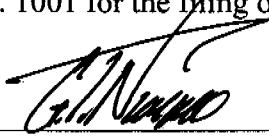
13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan area, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: 04/14/00

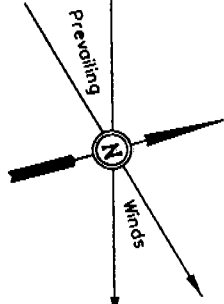
Name 
G. T. Nimmo, Operations Manager

WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #47, #60, #59 & #57
SECTION 7, T10S, R20E, S.L.B.&M.
SE 1/4 NE 1/4

FIGURE #1



SCALE: 1" = 60'
DATE: 04-03-00
Drawn By: D.R.B.

FLARE PIT
Min. 100' from
rig substructure.
Min. 30' from
reserve pit fence.

APPROX.
TOP OF
CUT SLOPE

C-24.4'
El. 77.6'
(Btm. Pit)

Total Pit Capacity
W/2' of Freeboard
= 15,880 Bbls. ±
Total Pit Volume
= 4,320 Cu. Yds.

C-1.5'
El. 69.7'

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C-3.4'
El. 71.6'

C-1.2'
El. 69.4'

C-5.1'
El. 73.3'

Flare Pit

C-19.8'
El. 73.0'
(Btm. Pit)

RESERVE PITS
(15' Deep)

F-0.8'
El. 69.0'

F-7.6'
El. 60.6'

F-2.2'
El. 66.0'

Proposed Access
Road

Install
18" CMP F-12.9'
El. 55.3'

Sta. 4+15

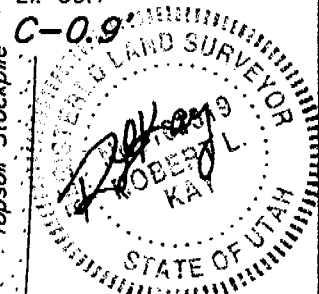
Existing
Drainage

APPROX.
TOE OF
FILL SLOPE

Existing
Drainage

Sta. 1+75

El. 69.1'
C-0.9'



Sta. 0+50

Sta. 0+00

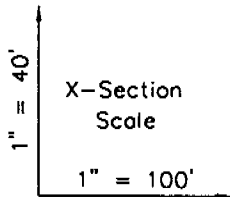
Elev. Ungraded Ground at the #47 Location Stake = 4971.6'
Elev. Graded Ground at the #47 Location Stake = 4968.2'

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85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

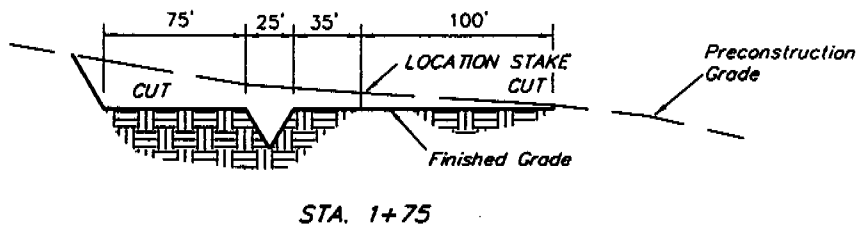
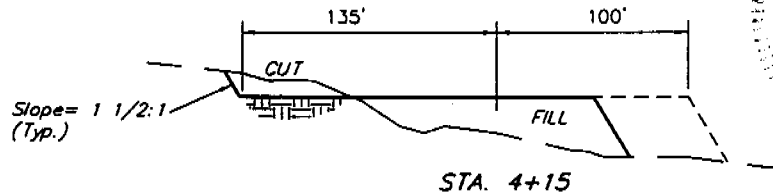
WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

ISLAND UNIT #47, #60, #59 & #57
SECTION 7, T10S, R20E, S.L.B.&M.
SE 1/4 NE 1/4



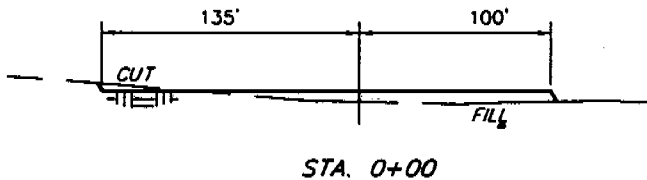
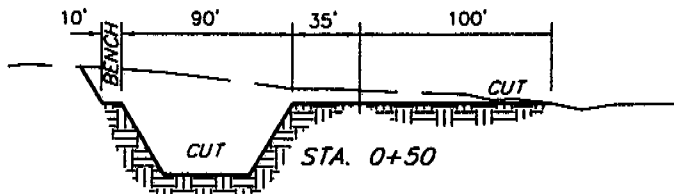
DATE: 04-03-00
Drawn By: D.R.B.



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NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,810 Cu. Yds.

Remaining Location = 14,410 Cu. Yds.

TOTAL CUT = 16,220 CU.YDS.

FILL = 7,330 CU.YDS.

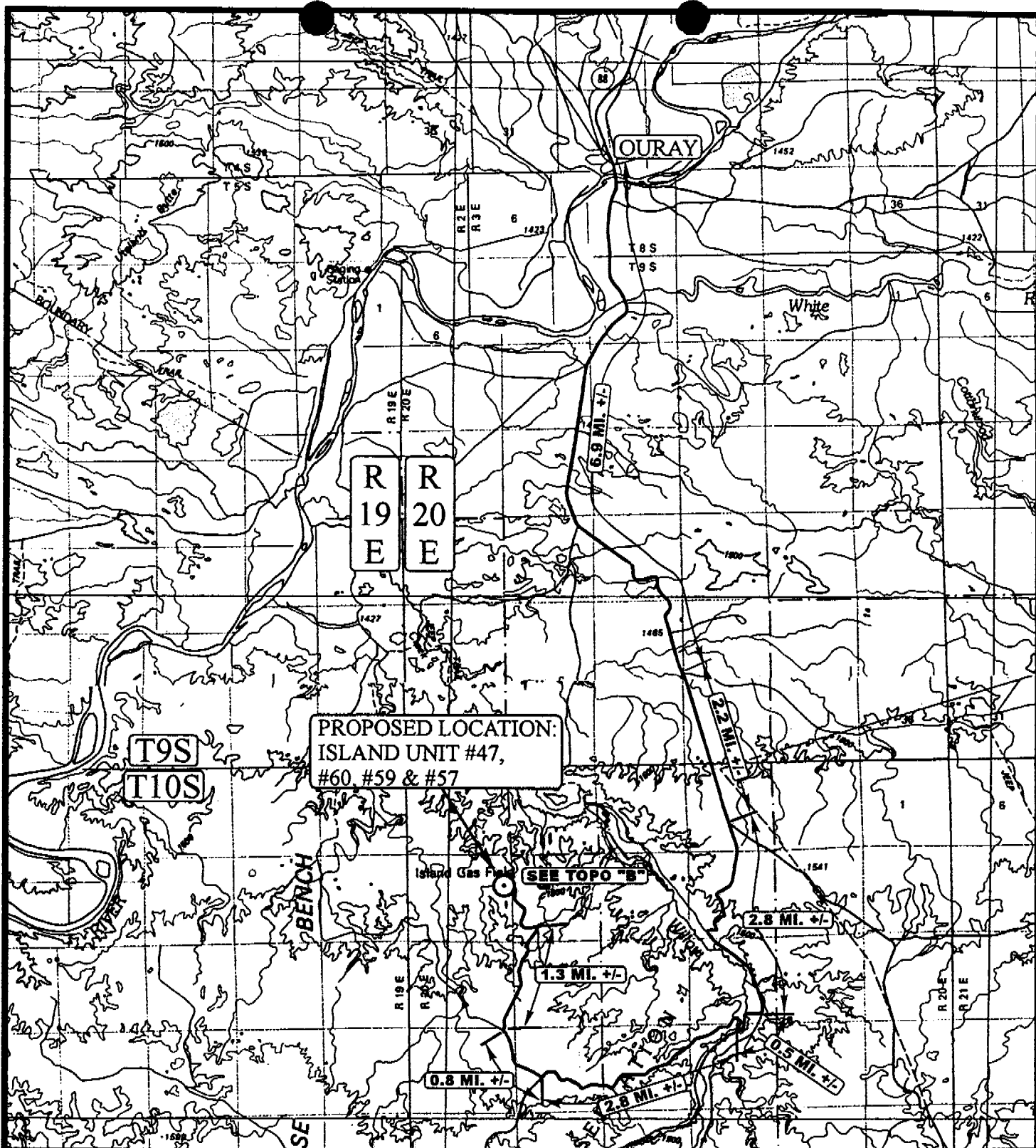
FIGURE #2

EXCESS MATERIAL AFTER
5% COMPACTION = 8,500 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,970 Cu. Yds.

EXCESS UNBALANCE
(After Rehabilitation) = 4,530 Cu. Yds.

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LEGEND:

○ PROPOSED LOCATION

N

WEXPRO COMPANY

ISLAND UNIT #47, #60, #59 & #57
SECTION 7, T10S, R20E, S.L.B.&M.
SE 1/4 NE 1/4



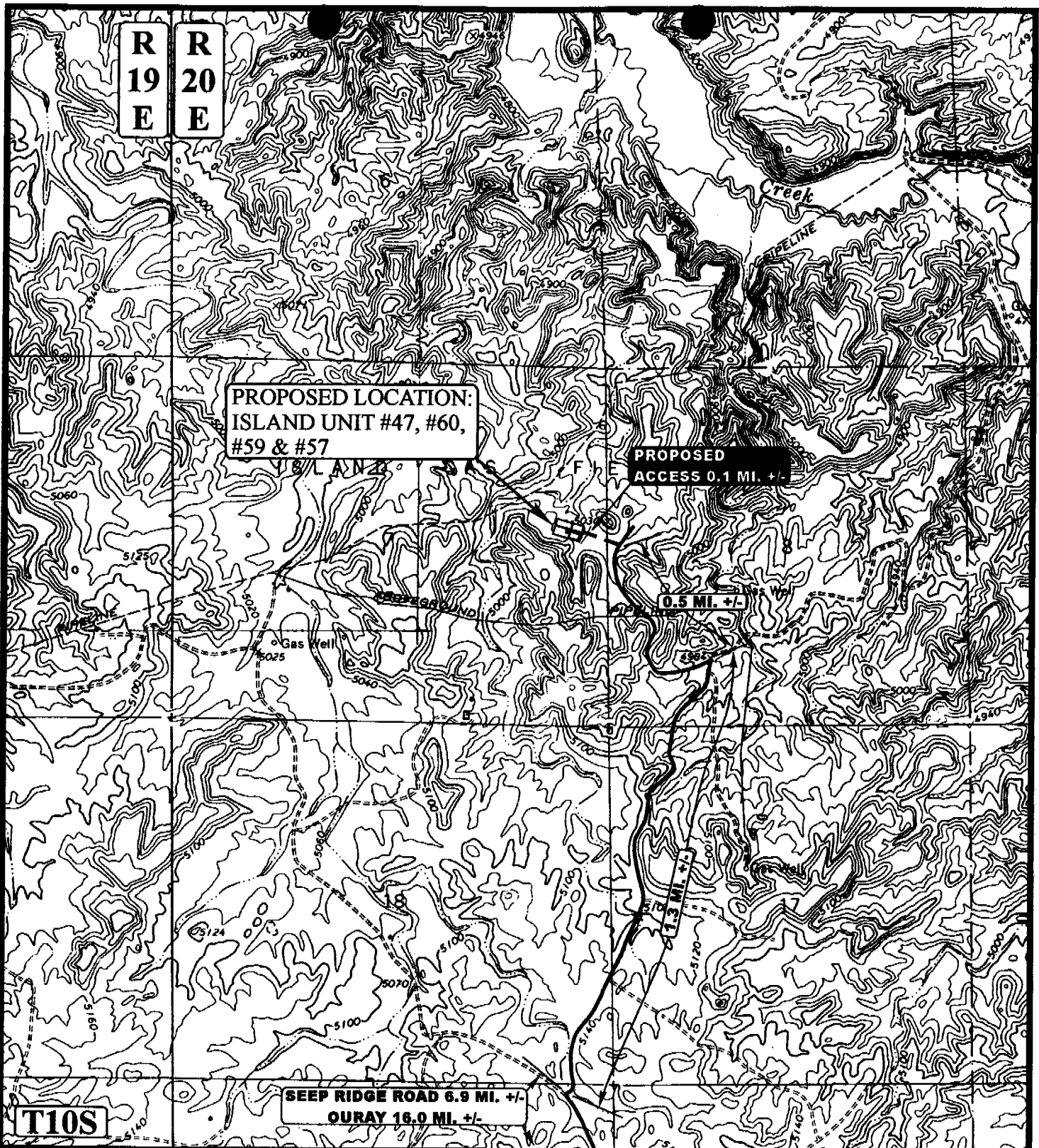
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 29 99
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 4-3-00

A
TOPO



LEGEND:

--- PROPOSED ACCESS ROAD
 --- EXISTING ROAD



WEXPRO COMPANY

**ISLAND UNITS #47, #60, #59 & #57
 SECTION 7, T10S, R20E, S.L.B.&M.
 SE 1/4 NE 1/4**



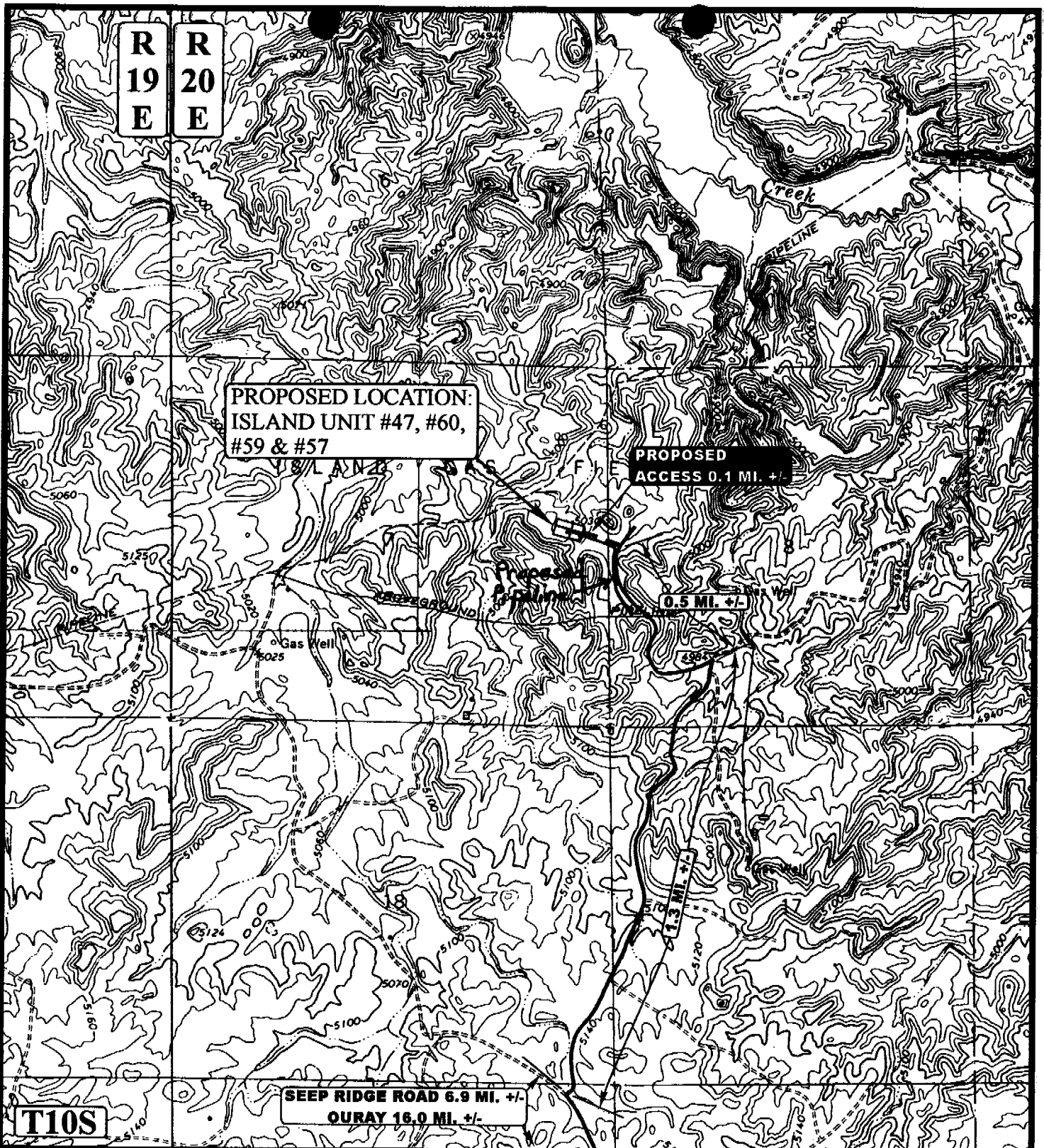
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 85 South 200 East Vernal, Utah 84078
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**TOPOGRAPHIC
 M A P**

12 29 99
 MONTH DAY YEAR

SCALE: 1" = 2000' | DRAWN BY: J.L.G. | REVISED: 4-3-00





LEGEND:

----- PROPOSED ACCESS ROAD
 _____ EXISTING ROAD



WEXPRO COMPANY

ISLAND UNITS #47, #60, #59 & #57
SECTION 7, T10S, R20E, S.L.B.&M.
SE 1/4 NE 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
M A P

12 29 99
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 4-3-00

B
 TOPO



Wexpro Company

East 100 South

P.O. Box 45601

Salt Lake City, UT 84145-0601

Tel 801 324 2600

Fax 801 324 2637

April 25, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Lisha Cordova

Re: Island Unit APD's
Uintah County, Utah

On April 14, 2000, Wexpro Company resubmitted to the Bureau of Land Management (BLM), Utah Office, Applications for Permit to Drill (APD's) for Island Unit Wells No. 47, 58, 59 and 60. From our conversation on April 24, 2000, you informed me that these new locations are not in compliance with Rule No. R649-3-11 of the Division's regulations dealing with directional drilling.

Listed below are the locations of the above referenced wells:

Well	Location	Lease	Acres	Ownership
Island Unit 47	SL: NE SE 7-10S-20E BHL: NW SW 8-10S-20E	U-4486	1,353.33	Wexpro Company - 100%
Island Unit 58	SL: NE of Lot 4, 7-10S-20E BHL: NW SE 7-10S-20E	U-4482	1,970.27	Wexpro Company - 100%
Island Unit 59	SL: NE SE 7-10S-20E BHL: SW NE 8-10S-20E	U-4482	1,970.27	Wexpro Company - 100%
Island Unit 60	SL: NE SE 7-10S-20E BHL: SE NE 8-10S-20E	U-4482	1,970.27	Wexpro Company - 100%

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MAY 01 2000

**DIVISION OF
OIL, GAS AND MINING**

Official Natural Gas Supplier to the
2002 Olympic Winter Games




Page 2

I would like point out that all leases within the Island Unit Participating Area "A" in which these wells are proposed to be drilled in, are fully committed to the Island Unit and are subject to the Island Unit Agreement and Unit Operating Agreement. I would also like to point out that all acreage within 460 ft of the directional path of these wells (surface location to bottom hole location), is owned by Wexpro and does not require us to obtain the approval of other parties regarding our intended operations.

At this time, Wexpro respectfully requests that the Division approve our APD's as submitted. Should you have any questions, please call me at (801) 324-2611.

Sincerely,

WEXPRO COMPANY



David J. Quinn, Coordinator
Units and Joint Operations

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL ☐ GAS ☐

WELL ☐ WELL ☒

OTHER ☐

SINGLE

MULTIPLE

ZONE ☐

ZONE ☐

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 571' FEL, 2391' FNL, SE NE 7-10S-20E

At proposed prod. zone 2200' FEL, 1900' FNL, SW NE 7-10S-20E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 20 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

5434'

16. NO. OF ACRES IN LEASE

1970.2

17. NO. OF ACRES ASSIGNED

TO THIS WELL

NA

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED

OR APPLIED FOR, ON THIS LEASE, FT.

1630'

19. PROPOSED DEPTH

7648' TVD

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5087'

22. APPROX. DATE WORK WILL START*

Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8", K-55	36#	300'	Please refer to drilling plan
7-7/8"	4-1/2", N-80	11.6#	8,148'	Please refer to drilling plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

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JUN 14 2000

DIVISION OF
OIL, GAS AND MINING

RECEIVED

APR 17 2000

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

G. T. Nimmo, Operations Manager

SIGNED

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

DATE

Assistant Field Manager

Mineral Resources

JUN 09 2000

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOBMA 1512

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company
Well Name & Number: Island Unit #59
API Number: 43-047-33478
Lease Number: U - 4482
Surface Location: SENE Sec. 07 T. 10S R. 20E
Down Hole Location: SWNE Sec. 07 T. 10S R. 20E
Agreement: Island Unit

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|--|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Re-entry Notice | - | at least twenty-four (24) hours prior to re-entering the wellbore. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production | - | within five (5) business days after new well begins, or Notice production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his subcontractors. All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,113(MD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077
Petroleum Engineer

Jerry Kenczka (435) 781-1190
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Location of Existing and/or Proposed Facilities

The material for construction of the containment dike around the tank battery shall be non-permeable subsoils and at no time shall top soils be used for this construction.

If a pipeline is requested for this location additional authorization will be necessary.

Construction of the location and access road shall not block drainages.

Methods for Handling Water Disposal

The reserve pit shall be lined according to Vernal Field Office standards unless an authorized officer of the Field Office determines a liner is not required.

Plans For Reclamation Of Location

All seeding for reclamation operations at this location shall use the following seed mixture:

fourwing saltbush	Atriplex canescens	4 lbs/acre
squirreltail grass	Sitanion hystix	2 lbs/acre
gardner saltbush	Atriplex gardneri	3 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre

The seed mixture shall be drilled but if the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled topsoil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. U-4482
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION ISLAND
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 571' FEL, 2391' FNL, SE NE 7-10S-20E (Surface Location) 2200' FEL, 1900' FNL, SW NE 7-10S-20E (Bottom Hole Location)	8. WELL NAME AND NO. ISLAND UNIT WELL NO. 59
	9. API WELL NO. 43-047-PENDING-33498
	10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND
	11. COUNTY OR PARISH, STATE UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Well History	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

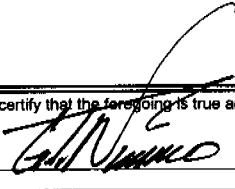
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spud on 06/24/00 at 10:00 am. Attached is the detailed casing report for the 9-5/8" casing run on 06/24/00. Current operation is waiting on drilling rig.

RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct		
Signed 	Title G. T. NIMMO, Operations Manager	Date June 27, 2000
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WEXPRO/CELSIUS ENERGY COMPANY CASING & CEMENT REPORT

WELL NAME _____ ISLAND UNIT # 59 W.O.# _____ 50525 DATE: _____ June 26, 2000

SEC:	8	TWP:	10S	RANGE:	20E	COUNTY:	UINTAH	STATE:	UTAH
DEPTH OF HOLE	335	SIZE:	12 1/4	DRILLING FOREMAN	TOMMY VAUGHN				
SURFACE ELEV:	4,972.00	ROTARY KB HEIGHT (c+d)	12.00	KB ELEV:	4,984.00				

CASING DETAIL

DESCRIPTION TOP TO BOTTOM:

(Include wellhead equipment that is below G. L.)

	LENGTH
1 9 5/8" x 11" WO (C-22 PROFILE) CASING HEAD	1.00
1 JOINT 9 5/8", 36 LB/FT, J-55, 8 RDTHD, ST&C	44.45
5 JOINTS 9 5/8", 36 LB/FT, J-55, 8 RDTHD, ST&C	235.55
1 DIFFERENTIAL FILL FLOAT BAFFLE (WEATHERFORD)	
1 JOINT 9 5/8", 36 LB/FT, J-55, 8 RDTHD, ST&C	47.45
1 9 5/8" GUIDE SHOE (WEATHERFORD)	1.00

SPUD 6-24-2000 AT 10:00 A.M. BY BILL JR.'S RATHOLE

(A) TOTAL LENGTH CEMENTED	329.45	(A) TOTAL LENGTH	329.45
(B) TOP OF CSG. FLANGE TO G.L.			
(C) GROUND LEVEL TO TOP OF ROTARY TABLE	11.00		
(D) ROTARY TABLE TO TOP OF KELLY BUSHINGS	1.00		

A+B+C+D) CASING LANDED A 341.45 FT. KBM

CENTRALIZERS AT:

233 44 320 280

CASING LEFT ON RACKS

jts. _____
jts. _____

CEMENT DETAIL

FIRST STAGE:

420 Gal. (water /) @ 8.30 lb/gal CEMENTED w/ 177 sks of CLASS "G"
with 3% S-1 and 1/4 #/sk cellophane
YIELD: 1.15 cu. Ft/sx WT: 15.80 /gal TAILED in sks of
YIELD: cu. Ft/sx WT: b/gal DISPLACED bpm w/ 22.5 bbls (water /)
BUMP PLUG (Y /) FINAL PUMP PRESS. 750 psi FLOAT EQUIP. (did /) HOLD
CIRCULATED CASING hr (s) CASING (/ RECIPROCATED)
CALCULATED CMT. TOP: SURFACE EMENT IN PLACE 15:00 (/ pm)
Circulated 4 bbls cement to pit. Full returns throughout. cementing witnessed by
JAMIE Sapper with Vernal, Ut. Bureau of Land Management office.

SECOND STAGE

Gal. (water / mud flush) @ lb/gal CEMENTED w/ sks of
with
YIELD: cu. Ft/sx WT: /gal TAILED in sks of
YIELD: cu. Ft/sx WT: b/gal DISPLACED bpm w/ bbls (water / mud)
BUMP PLUG (Y / N) FINAL PUMP PRESS. psi FLOAT EQUIP. (did / didn't) HOLD
CIRCULATED CASING hr (s) CASING (ROTATED / RECIPROCATED)
CALCULATED CMT. TOP: EMENT IN PLACE (am / pm)
REMARKS: _____

RECEIVED

JUL 03 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Wexpro Company
Address: P. O. Box 458
Rock Springs, WY 82902

Operator Account Number: N 1070Phone Number: (307) 382-9791**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-33475	Island Unit Well No. 47	SE NE	7	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
B	99999	1060	06/22/00			
Comments: <i>000706 entity Added.</i>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-33476	Island Unit Well No. 57	SE NE	7	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
B	99999	1060	06/23/00			
Comments: <i>000706 entity added</i>						

RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-33478	Island Unit Well No. 59	SE NE	7	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
B	99999	1060	06/24/00			
Comments: <i>000706 entity Added.</i>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

G. T. Nunn
Name (Please Print)

Signature

Operations Manager
Title

06/28/00
Date

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 14 2000

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF

OIL, GAS AND MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SE NE 7-10S-20E (Surface Location)

5. LEASE DESIGNATION AND SERIAL NO.
U-4486, U-4482, U-4482, U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND PAD NO. 10

ISLAND UNIT NO. 47, 57, 59, 60

9. API WELL NO. 43-047-

33475, 33476, 33478, 33479

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: INSTALL FACILITIES
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company proposes to install production facilities at the above location to accommodate the newly drilled wells of Island Unit Nos. 47, 57, 59 and 60. Wexpro will be installed a 6' X 6' culvert pit as a water tank drain on the production tank. Please refer to the attached schematic. The pit will have an earthen bottom and an expanded metal lid. The culvert pit will be regularly maintained so that water drained from the production tank does not overflow.

The tanks on location will be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility. Soil used to construct the containment dike shall not be taken from existing topsoil stockpiles. The culvert pit will be located within the berm of the production tanks. A berm will also be placed around the blowdown tank and will be large enough to contain the contents of the blowdown tank.

All excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by the State of Utah.

14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo, Operations Manager

August 8, 2000

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COPY SENT TO OPERATOR

Date: 8-16-00

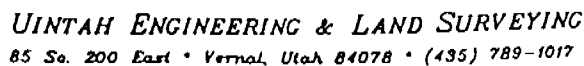
Initials: CHD

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

LOCATION LAYOUT FOR

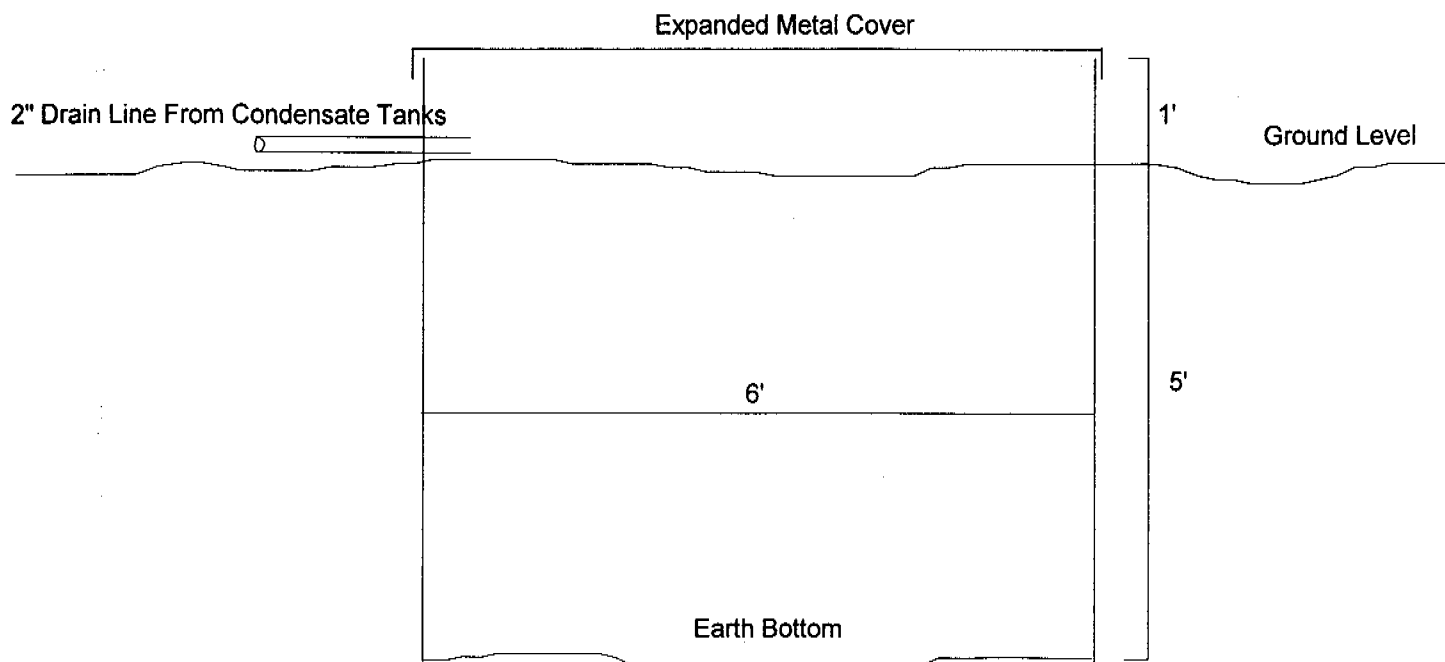
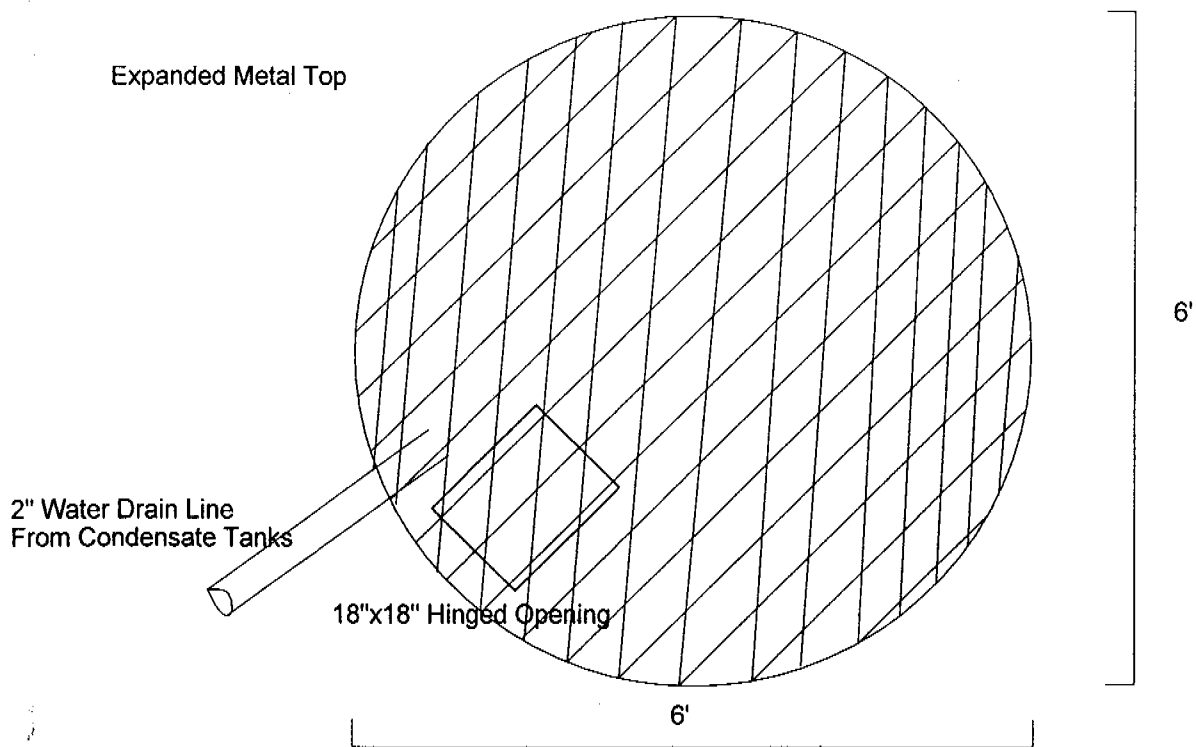
SECTION 7, T10S, R20E, S.L.B.&M.

FIGURE #1



6'x6' Culvert Water Drain Pit

The 6' X 6' culvert pit is used to drain water accumulations off the oil tank only.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

571' FEL, 2391' FNL, NE SE 7-10S-20E (Surface Location)
2200' FEL, 1900' FNL, SW NE 7-10S-20E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the detailed drilling reports for the above well.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 59

9. API WELL NO.

43-047-33478

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

RECEIVED

AUG 23 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo, Operations Manager

Title

August 21, 2000

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 59

Island Unit No. 59
Wexpro Company
571' FEL, 2391' FNL (Surface)
SE NE 7-10S-20E
2200' FEL, 1900' FNL (Target)
SW NE 7-T10S-R20E
Uintah County, Utah

API No: 43-047-033478
Lease No: U-4482
Projected Depth: 7648' TVD (8148' MD)
Ground Elevation: 4970'
KB Elevation: 4984' ±

Drilling Contractor: True Drilling Rig No. 27

8/7/00

W.O.trucks to skid rig to Island Unit #59. Will Move today.Daily cost: \$0. Cumulative: \$0. Gary Ronholdt

8/8/00: Day 1

Will break tower at 7 am in the Uintah formation at 341 ft. 2 hrs - moving mud pumps to skid rig. 8 hrs - W.O. cat to move rig. 4 hrs - skidding rig and RU. 2 hrs - NU BOP; will break tower on 8/8/00 at 7 am. T. Vaughn

8/9/00: Day 2

TOH in the Green River formation at 1480 ft. Drilled 1139' in 15 hrs. MW:8.4 VIS:27 WL:9.5. 5 ½ hrs - RU and test BOP w/Double Jack. 1 hr - PU BHA. 1 ½ hrs - drilling cement and shoe. ½ hr - shoe test to 11.0 equiv. 1 hr - surveyed. T. Vaughn

8/10/00: Day 3

Drilling in the Bird's Nest formation at 2490 ft. Drilled 1010' in 19½ hrs. MW:8.4 VIS:27 WL:11.5. 1 ½ hrs - trip out, LD DC's. ½ hr - change BHA. 1 hr - slip and cut DL and service rig. 1 ½ hrs - RIH, PU 6 jts DP.

DEPTH	INC	AZM	DEPTH	INC	AZM	DEPTH	INC	AZM
825'	1.0	116.0	1945'	3.9	283.4	2227'	11.9	284.8
1312'	1.0	275.0	1977'	4.7	285.5	2259'	12.8	286.2
1445'	0.5	61.9	2009'	5.8	288.3	2288'	14.2	285.5
1757'	0.6	98.5	2041'	6.7	287.6	2319'	15.4	285.5
1789'	0.3	96.3	2073'	7.5	286.9	2351'	16.7	286.2
1820'	0.4	254.5	2103'	8.3	284.1	2382'	17.5	284.8
1851'	1.5	263.7	2134'	9.5	283.4	2414'	18.3	284.1
1883'	2.5	269.3	2165'	10.5	284.1	-	-	-
1914'	3.3	274.9	2196'	11.2	283.8	-	-	-

T. Vaughn

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DIVISION OF
OIL, GAS AND MINING

ISLAND UNIT NO. 59

8/11/00: Day 4

Drilling in the Bird's Nest formation at 3550 ft. Drilled 1060' in 24 hrs. MW:8.4 VIS:27 WL:11.5.

DEPTH	INC	AZM	DEPTH	INC	AZM	DEPTH	INC	AZM
2445'	19.4	284.1	2727'	28.9	290.4	3009'	38.4	289.0
2475'	20.3	284.1	2758'	29.0	288.6	3040'	39.9	289.0
2508'	21.2	285.5	2789'	29.5	289.0	3072'	40.9	289.0
2539'	22.1	286.2	2820'	30.2	289.0	3103'	40.9	289.0
2570'	23.2	289.0	2851'	31.5	291.1	3135'	40.8	287.6
2601'	24.5	289.7	2882'	31.5	291.1	3228'	41.5	286.9
2633'	26.0	290.4	2914'	35.0	289.7	3289'	41.5	286.9
2665'	27.4	291.1	2945'	36.8	289.7	3352'	41.1	285.5
2696'	28.3	291.1	2977'	37.9	289.0	3414'	40.1	284.1

T. Vaughn

8/12/00: Day 5

Drilling in the Wasatch formation at 4400 ft. Drilled 850' in 23 ½ hrs. MW:8.4 VIS:27 WL:10.5. ½ hr - service rig and function test BOP.

DEPTH	INC	AZM	DEPTH	INC	AZM	DEPTH	INC	AZM
3508'	39.3	284.1	3850'	40.3	286.2	4228'	37.3	285.5
3570'	39.6	282.7	3945'	39.0	285.5	4291'	36.7	284.5
3632'	39.9	283.4	4008'	40.2	287.6	4322'	38.1	285.5
3694'	40.0	284.8	4072'	39.5	286.9	-	-	-
3788'	40.8	286.7	4165'	38.0	286.2	-	-	-

T. Vaughn

8/13/00: Day 6

Drilling in the Wasatch formation at 5160 ft. Drilled 760' in 18 hrs. MW:8.4 VIS:27 WL:10. ½ hr - service rig and function test BOP. 1 ½ hrs - TIH.

DEPTH	INC	AZM	DEPTH	INC	AZM	DEPTH	INC	AZM
4352'	38.7	285.1	4571'	33.4	284.1	4883'	24.7	286.9
4383'	38.8	268.3	4635'	31.6	284.8	4946'	23.3	289.7
4413'	37.7	289.7	4696'	29.2	286.2	4977'	22.9	289.0
4444'	37.1	287.6	4758'	27.5	287.6	5039'	21.1	289.0
4507'	35.6	288.3	4821'	26.0	289.0	-	-	-

T. Vaughn

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DIVISION OF
OIL, GAS AND MINING

ISLAND UNIT NO. 59

8/14/00: Day 7

Drilling in the Wasatch formation at 6030 ft. Drilled 870' in 23 ½ hrs. MW:8.4 VIS:27 WL:10.5. ½ hr - service rig and function test BOP.

DEPTH	INC	AZM	DEPTH	INC	AZM	DEPTH	INC	AZM
5101'	18.8	289.0	5316'	15.2	285.5	5627'	3.6	287.6
5132'	18.0	288.3	5378'	13.4	291.1	5690'	1.1	277.8
5162'	17.6	285.5	5439'	10.6	293.1	5751'	1.1	265.8
5193'	16.7	284.1	5501'	8.4	296.7	5814'	0.7	239.1
5255'	15.6	282.7	5564'	6.1	290.1	5938'	0.7	207.4

T. Vaughn

8/15/00: Day 8

Drilling in the Wasatch formation at 6565 ft. Drilled 535' in 13 hrs. MW:8.5 VIS:27 WL:10. ½ hr - service rig, function test BOP and held BOP drill. 1 hr - checking press loss, pump brine pill to stop water flow. 5 hrs - POH looking for hole in pipe, 37 stands down, 6" below box. LD 13 bad jts of 16.60 E-pipe. 1 hr - change out motor and LD UBHO, RD Anadrill. 2 ½ hrs - TIH, PU 13 jts of 16.60 DP. Surveys: 1.1° at 6062', 1.2° at 6188' and 1.4° at 6390'. T. Vaughn

8/16/00: Day 9

Drilling in the Wasatch formation at 7310 ft. Drilled 745' in 22 hrs. MW:8.5 VIS:27 WL:10.5. ½ hr - service rig, function test BOP. ½ hr - survey at 6937' 1-3/4°. 1 hr - change out rotary control value. T. Vaughn

8/17/00: Day 10

Drilling in the Wasatch formation at 7760 ft. Drilled 450' in 23 ½ hrs. MW:8.8 VIS:27 WL:10.5. ½ hr - surveyed. Surveys: 1-3/4° at 6937' and 2° at 7425'. T. Vaughn

8/18/00: Day 11

Drilling in the Wasatch formation at 8054 ft. Drilled 294' in 23 hrs. MW:9.2 VIS:38 WL:10.5. ½ hr - serviced rig. ½ hr - change mud over and build volume. T. Vaughn

8/19/00: Day 13

RD in the Wasatch formation at 8194 ft. MW:8.4 VIS:27 WL:9.5. 1 ½ hrs - TIH to condition. 4 hrs - circ and cond hole. 5 ½ hrs - held pre job safety meeting and pump pill and LD DP. 7 hrs - RU and running 4 ½ " casing. 1 hr - RU cement lines and circ. 3 hrs - cement 4.5 casing w/60 bbls cement returns and bump plug and RD Dowell. 2 hrs - ND and set slips and cleaning mud tanks. T. Vaughn

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T. Vaughn

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T. Vaughn

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OIL, GAS AND MINING

ISLAND UNIT NO. 59

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T. Vaughn

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Drilling in the Wasatch formation at 6565 ft. Drilled 535' in 13 hrs. MW:8.5 VIS:27 WL:10. ½ hr - service rig, function test BOP and held BOP drill. 1 hr - checking press loss, pump brine pill to stop water flow. 5 hrs - POH looking for hole in pipe, 37 stands down, 6" below box. LD 13 bad jts of 16.60 E-pipe. 1 hr - change out motor and LD UBHO, RD Anadrill. 2 ½ hrs - TIH, PU 13 jts of 16.60 DP. Surveys: 1.1° at 6062', 1.2° at 6188' and 1.4° at 6390'. T. Vaughn

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8/19/00: Day 13

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RECEIVED

AUG 23 2000

DIVISION OF
OIL, GAS AND MINING

(November 1983)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved

Budget Bureau No 1004-0137

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL

OIL ☐
WELLGAS ☒
WELLDRY ☐

OTHER

b. TYPE OF COMPLETION.

NEW ☒
WELLWORK ☐
OVERDEEP- ☐
ENPLUG ☐
BACKDIFF ☐
RESVR.

OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL

At surface 571' FEL, 2391' FNL, SE NE Sec 7, T10S, R20E

At top prod. interval reported below

At total depth 2217' FEL, 1962' FNL, SW NE Sec 7, T10S, R20E

14. PERMIT NO.

43-047-33478

DATE ISSUED

3/23/00

15. DATE SPUNDED

6/24/00

16. DATE TD REACHED

8/19/00

17. DATE COMPLETED (ready to prod.)

11/6/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4968 GR

4980.25 KB

19. ELEV. CASINGHEAD

4966.80

20. TOTAL DEPTH, MD & TVD

MD: 8194' TVD: 7688'

21. PLUG BACK TD, MD & TVD

MD: 8147' TVD: 7641'

22. IF MULT. COMPL. HOW MANY

N/A

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

0 - 8194' MD

CABLE TOOLS

NA

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)

MD: 5352' - 8108' (GROSS) WASATCH TVD: 4850' - 7602' (GROSS)

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-FDC, CBL, GR-CCL - 9-27-00

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	343	12-1/4	177 SX G	NONE
4-1/2	11.6	8194	7-7/8	1217 SX G	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6206	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

5352-5364 - .4" - 4 SPF (MD)	6670-6676 - .4" - 4 SPF (MD)
5450-5462 - .4" - 4 SPF (MD)	6990-7000 - .4" - 2 SPF (MD)
5494-5502 - .4" - 4 SPF (MD)	7064-7084 - .4" - 2 SPF (MD)
6042-6050 - .4" - 2 SPF (MD)	7904-7914 - .4" - 1 hole/2 ft (MD)
6152-6170 - .4" - 2 SPF (MD)	7946-7954 - .4" - 1 hole/2 ft (MD)
6330-6350 - .4" - 2 SPF (MD)	8018-8028 - .4" - 1 hole/2 ft (MD)
6543-6558 - .4" - 1 SPF (MD)	8092-8108 - .4" - 1 hole/2 ft (MD)
6624-6634 - .4" - 1 SPF (MD)	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5352 - 5364	Frac'd w/79,805# 20/40 Sand & 534 bbl gelled water
5450 - 5502 (gross)	Frac'd w/88,000# 20/40 Sand & 625 bbl gelled water
6042 - 6170 (gross)	Frac'd w/162,856# 20/40 Sand & 1072 bbl gelled water
6330 - 6350	Frac'd w/86,188# 20/40 Sand & 516 bbl gelled water
6543 - 6676 (gross)	Frac'd w/167,958# 20/40 Sand & 1124 bbl gelled water
6990 - 7084 (gross)	Frac'd w/124,000# 20/40 Sand & 853 bbl gelled water
7904 - 8108 (gross)	Frac'd w/162,000# 20/40 Sand & 1094 bbl gelled water

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
Shut in - waiting on hook up		FLOWING				Shut in - waiting on hook up	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/1/00 - 11/6/00	110	various	----->	47	11792	5814 (load)	NA
FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
1000	1400	----->	18	3905	168 (load)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

FLARED

TEST WITNESSED BY

Larry Jacobson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

DIRECTOR TECHNICAL SERVICES

DATE

11/14/00

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Log Tops		
				UINTAH	surface	
				GREEN RIVER	1304	1304
				BIRD NEST	2168-2350	2166-2343
				WASATCH TONGUE	4728	4269
				GREEN RIVER TONGUE	5110	4619
				WASATCH	5250	4752
				LOWER WASATCH	7363	6857
				MESA VERDE	8140	7634

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

571' FEL, 2391' FNL, NE SE 7-10S-20E (Surface Location)
2200' FEL, 1900' FNL, SW NE 7-10S-20E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was turned on for initial production on December 20, 2000. Please consider the faxed copy as the initial notification. The original and copies will be mailed.

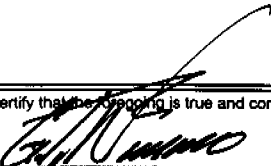
RECEIVED

DEC 26 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed



Title

G. T. Nimmo, Operations Manager December 20, 2000

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4482
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 571' FEL, 2391' FNL, SE NE 7-10S-20E (Surface Location) 2200' FEL, 1900' FNL, SW NE 7-10S-20E (Bottom Hole Location)		8. Well Name and No. Island Unit 59
		9. API Well No. 43-047-33478
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 18, 2007 at 8:00 A.M.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

G.T. Nimmo

Signature

Title

Operations Manager

Date

October 22, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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OCT 25 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4482
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 571' FEL, 2391' FNL, SE NE 7-10S-20E (Surface Location) 2200' FEL, 1900' FNL, SW NE 7-10S-20E (Bottom Hole Location)		8. Well Name and No. Island Unit 59
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

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Water produced from the above well will be disposed of in a water / blow down tank as previously approved.
Excess water production will be hauled to the following State of Utah approved disposal sites:

R N Industries Inc Sec. 4-2S-2W - Bluebell
LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
Dalbo, Inc Sec. 02-6S-20E - Vernal

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature

Date

April 24, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on page 2)

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APR 28 2008

DIV. OF OIL, GAS & MINING